

September 2022

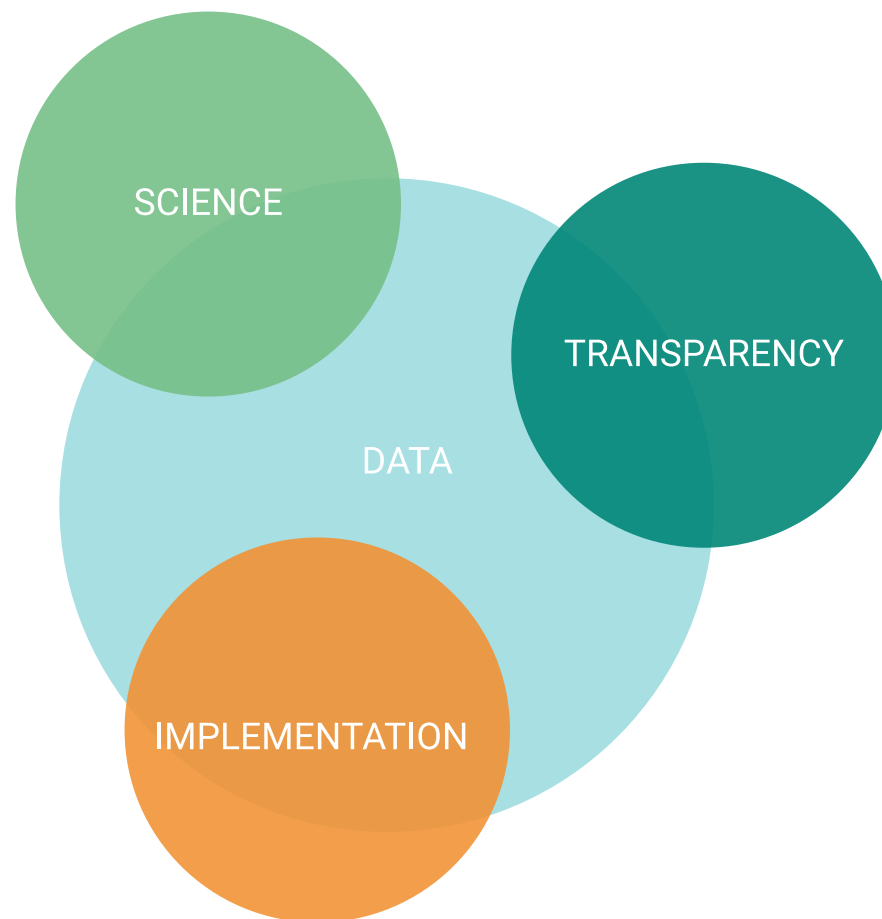
The role of the International Methane Emissions Observatory in Strengthening National Greenhouse Gas Inventories



Steven Hamburg
Chair – IMEO Scientific Oversight Committee

IMEO interconnects better data with action on transparency, science, and implementation

Close the knowledge gap
peer-reviewed studies and data
reconciliation.



Provide accurate, unbiased and up-to-date information on methane emissions

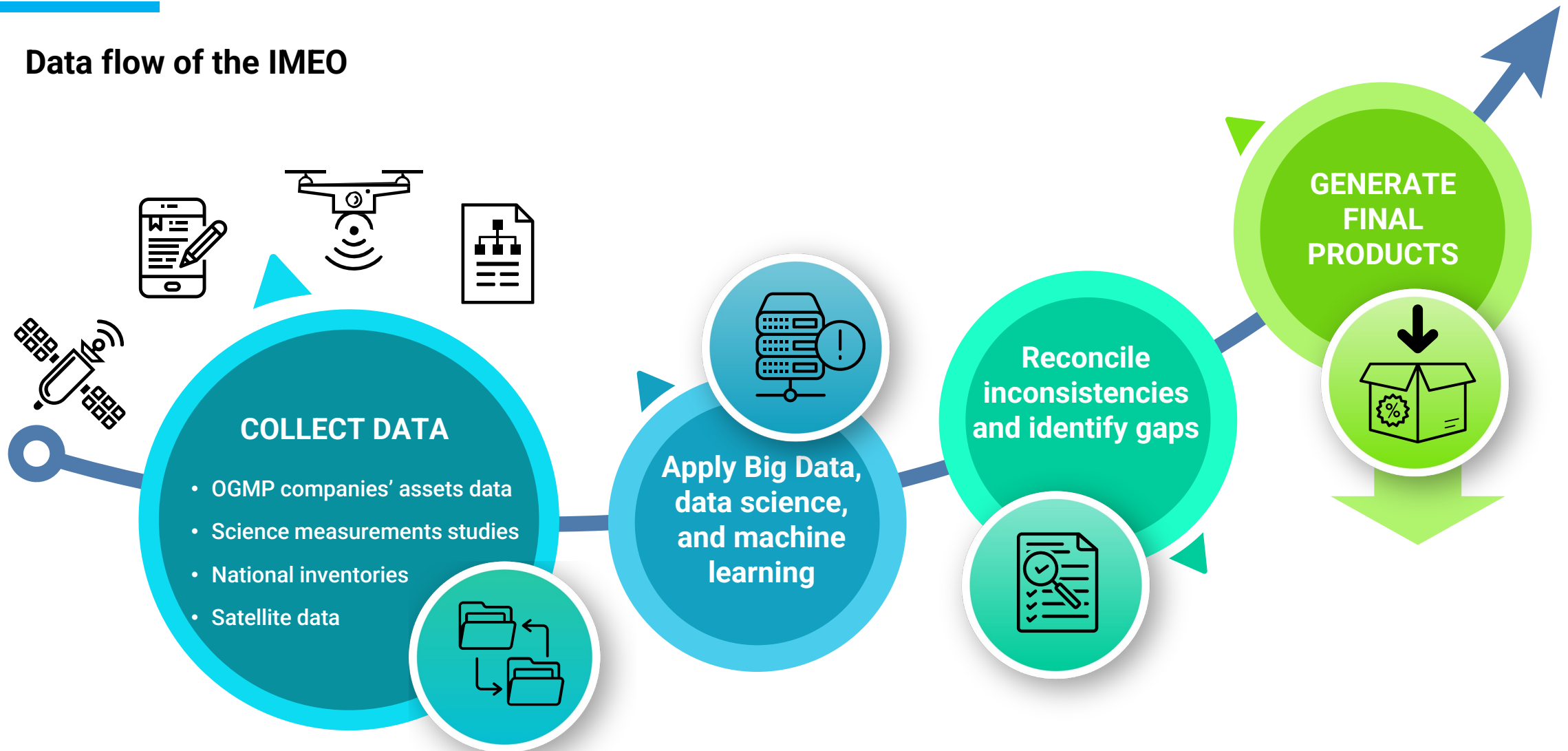
Raise awareness and increase the capacity of governments to pursue science based-policy options to manage methane emissions.



GHG emission estimates are increasingly being able to be effectively constrained in a policy relevant way at regional and country scales using readily-available methane emission measurement-based approaches. i.e., fluxes derived from satellite remote sensing data (supported by airborne-based approaches and tower networks).

IMEO an integrated emissions data hub providing actionable data

Data flow of the IMEO

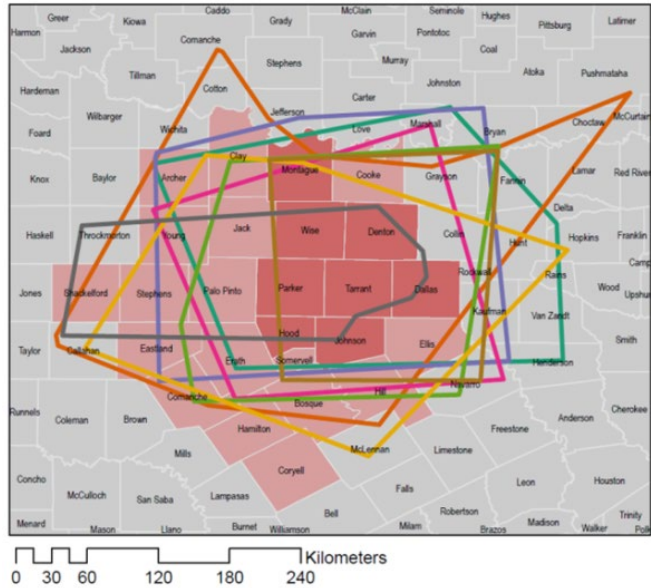


Integrating Inventory and measurement-based emissions provides very useful data

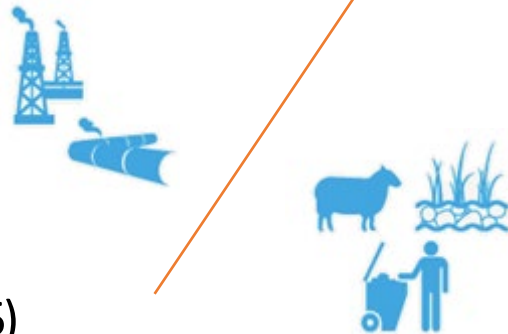
Example: Barnett Shale synthesis work: Robust, complementary approaches

Regional-level

Replicate mass balances

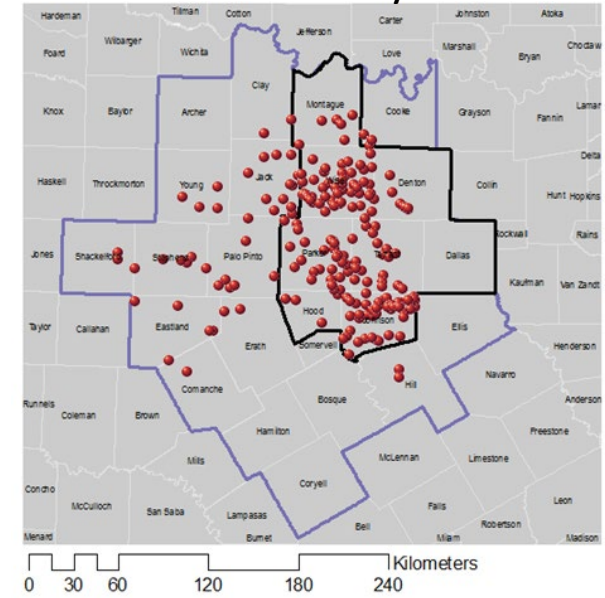


Accurate attribution

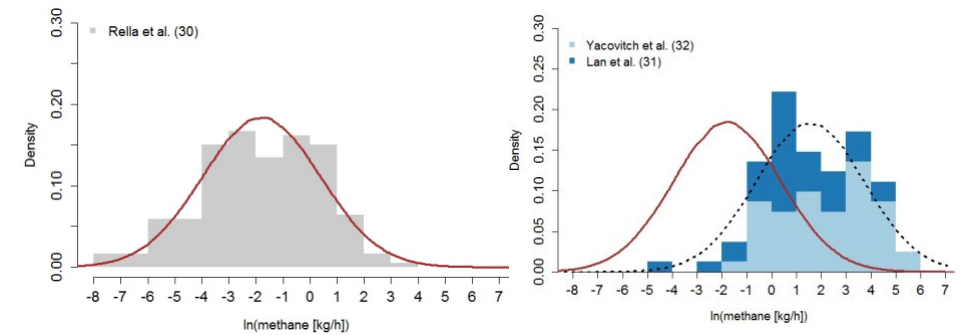


Inventory

Accurate facility counts

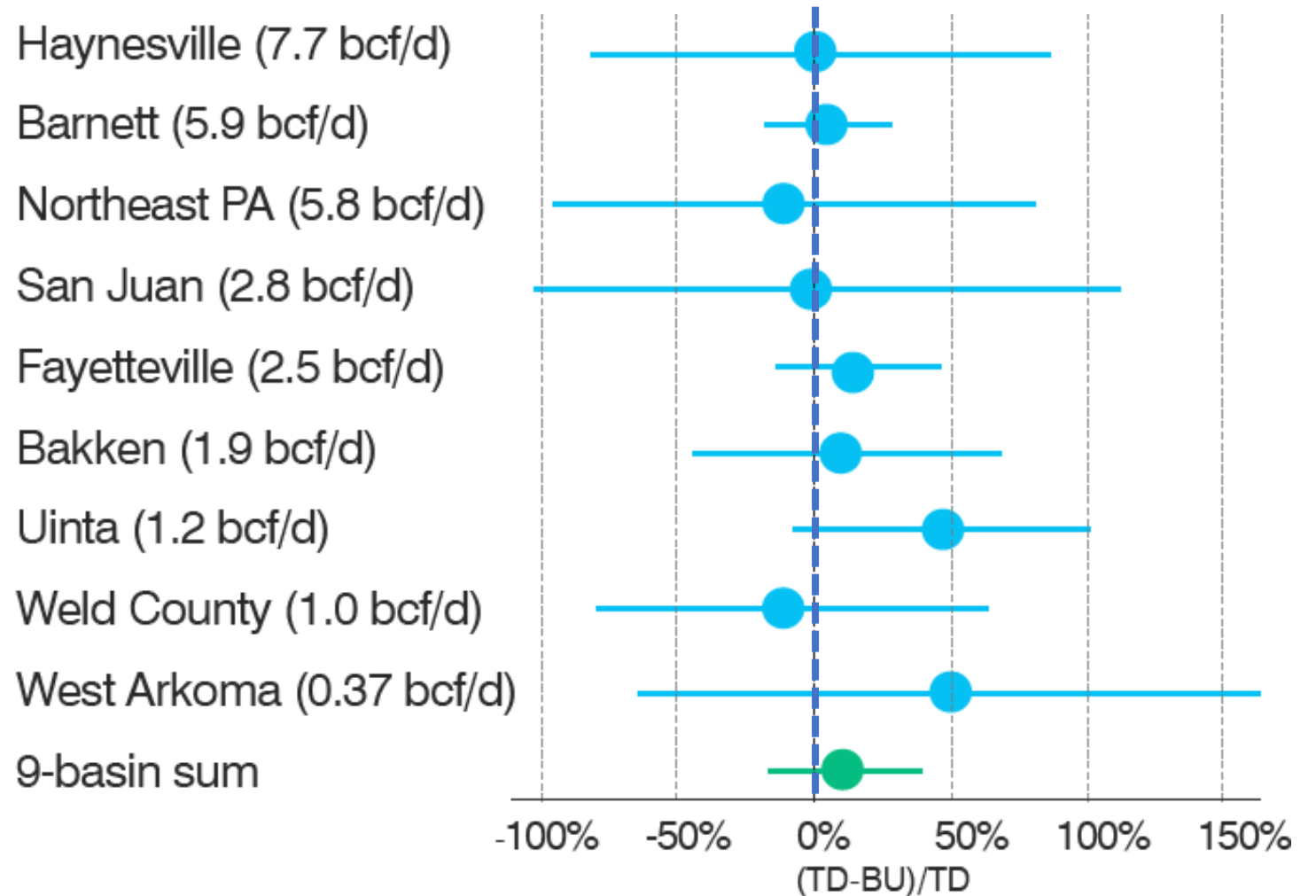


Representative emission factors



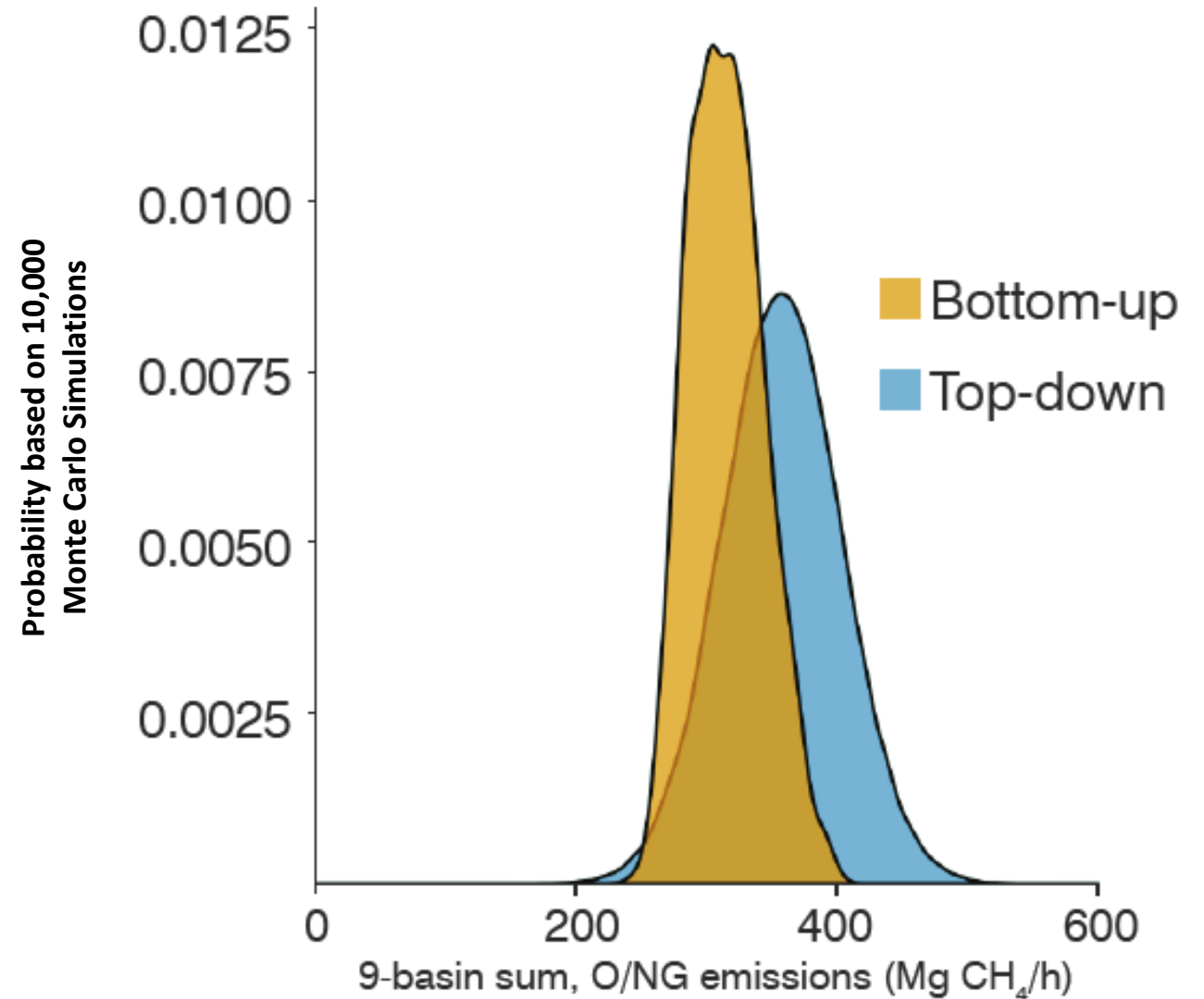
Successful reconciliation of oil and gas methane emissions in the US

Basin level bottom-up emissions estimates agree with top-down measurements



Successful reconciliation of oil and gas methane emissions in the US

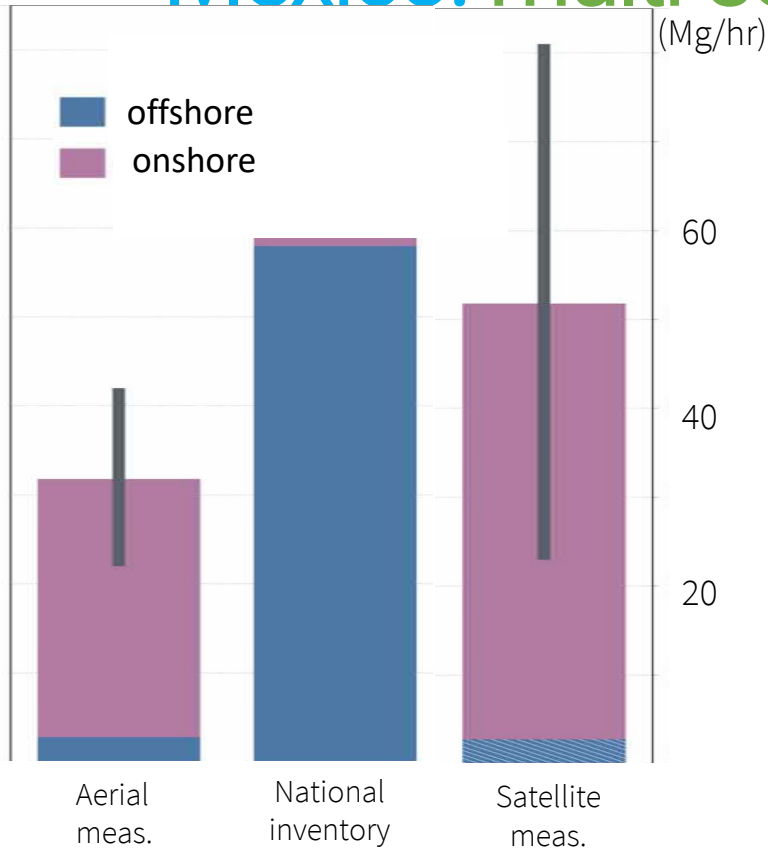
Basin level bottom-up emissions estimates agree with top-down measurements



Successful reconciliation of oil and gas methane emissions in the US: keys to achieving convergence

- **Replicate Measurements:** Reduce uncertainty of regional-level estimates
- **Attribution:** Stoichiometry (e.g. $C_1:C_2$) often allows differentiation between fossil and biogenic GHG sources (e.g. methane)
- **Accurate Activity factors:** Inventory-based estimates require accurate facility counts
- **Emissions Distribution Characterization:** accurate characterization of emission factors:
 - Sampling must capture low-probability, high-emitting sources
 - Magnitude and frequency of high-emitting sources
- **Co-occurring estimates:** Align spatial and temporal domains of top-down and bottom-up estimates.

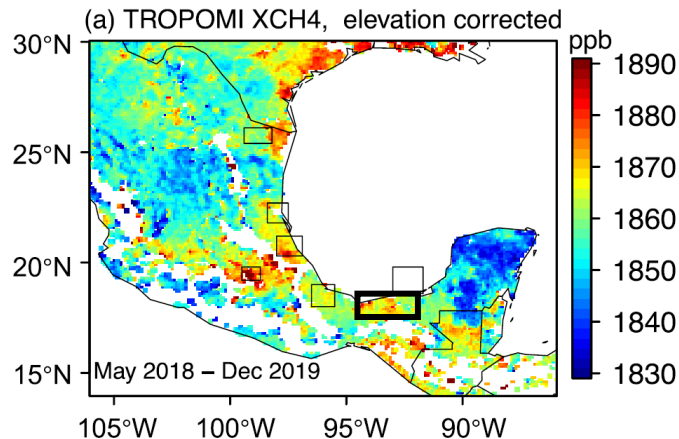
Mexico: multi-scale empirical data can guide mitigation



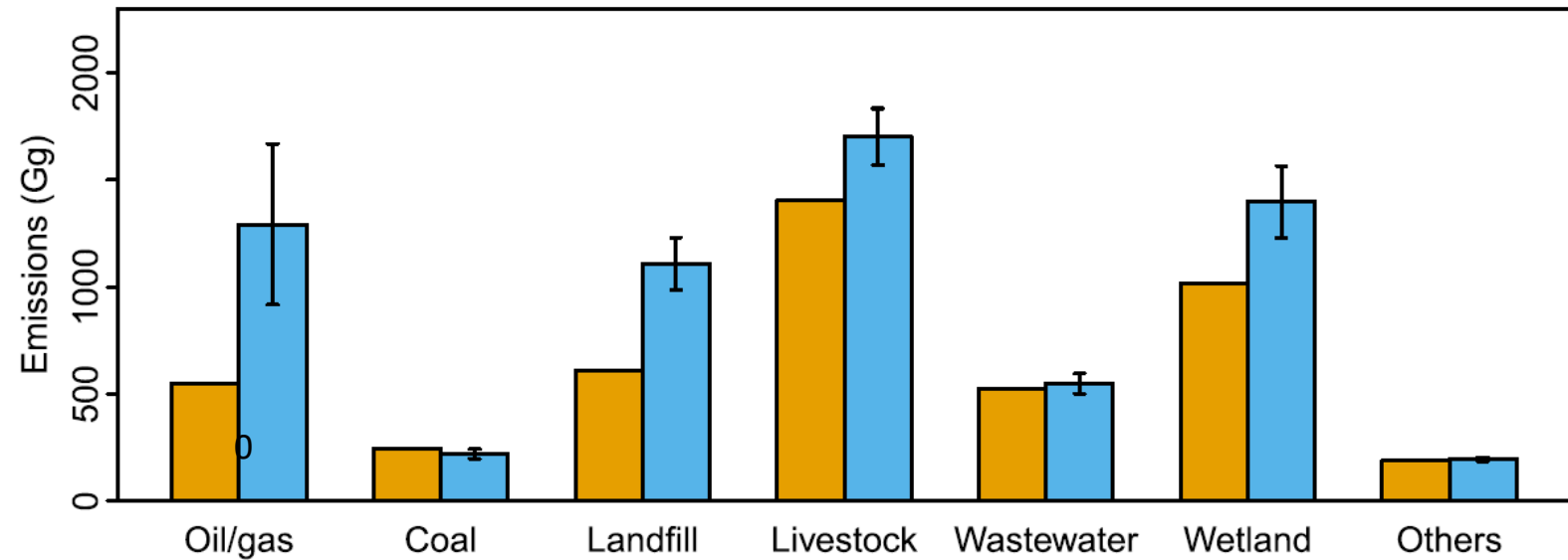
Offshore emissions are significantly overestimated by current inventories while onshore emissions are significantly underestimated.

Oil and gas emissions are 2 times higher than national inventory (loss rate of 4.3%).

One basin (Sureste) is responsible for 50% of national O&G emissions.



(a) Prior and Posterior emissions from different sectors



(Source: Shen, et al. 2021; Zavala-Araiza et al. 2021)

(a)

Flight no. — C191 — C193 — C197

Field type ■ Oil

■ Gas

■ Condensate

■ Mixed

Region 1

Kiruna

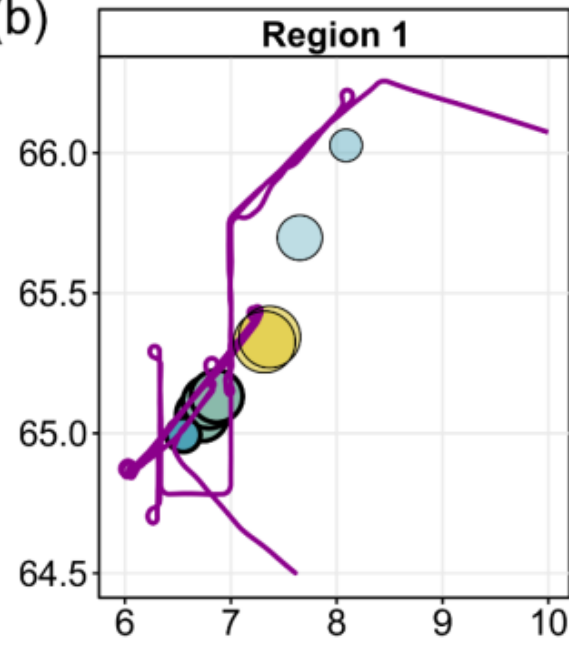
Region 2

Bergen

(b)

Region 1

Latitude (°N)



Flight no.

— C191

— C193

— C197

Surveyed

○ No

● Yes

Oil & gas production
(million Sm³)

0.5

0.4

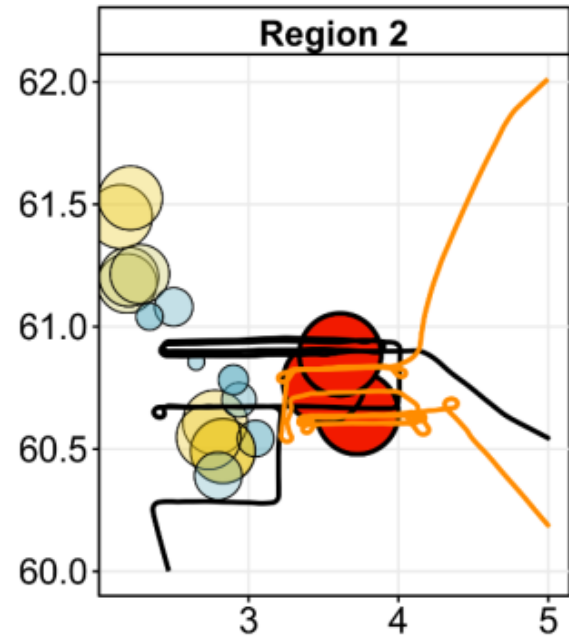
0.3

0.2

0.1

0.0

Region 2

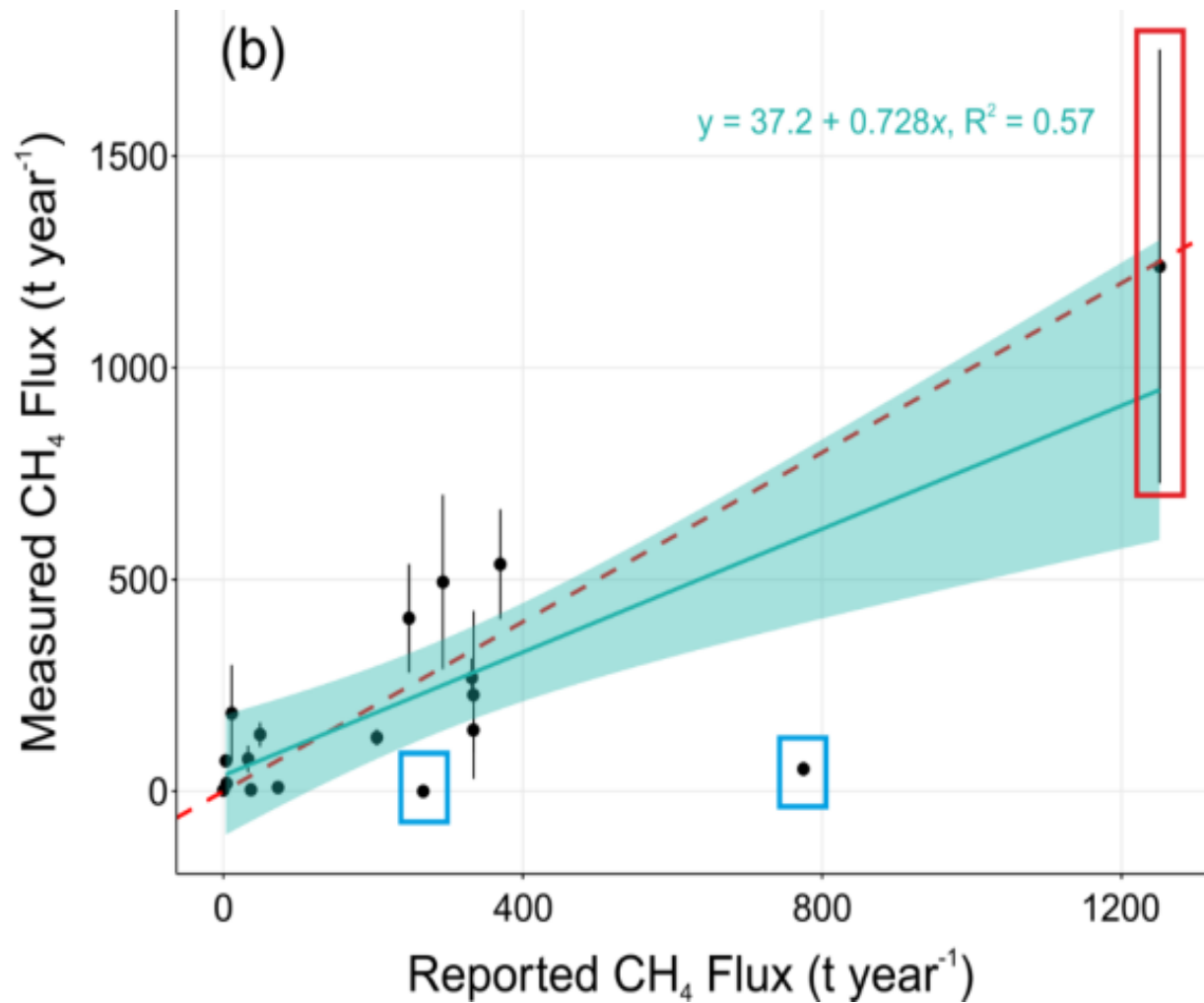
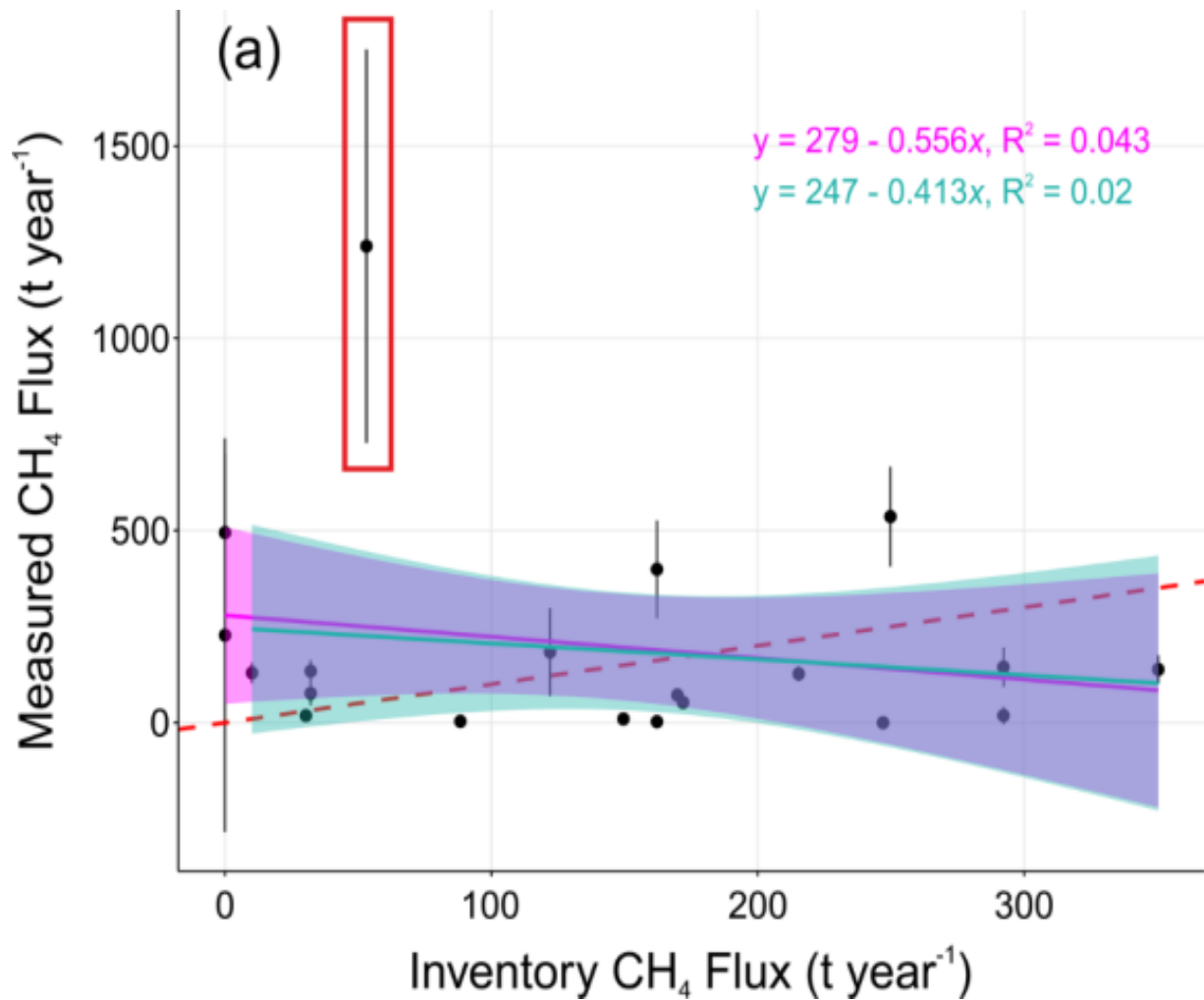


Longitude (°E)

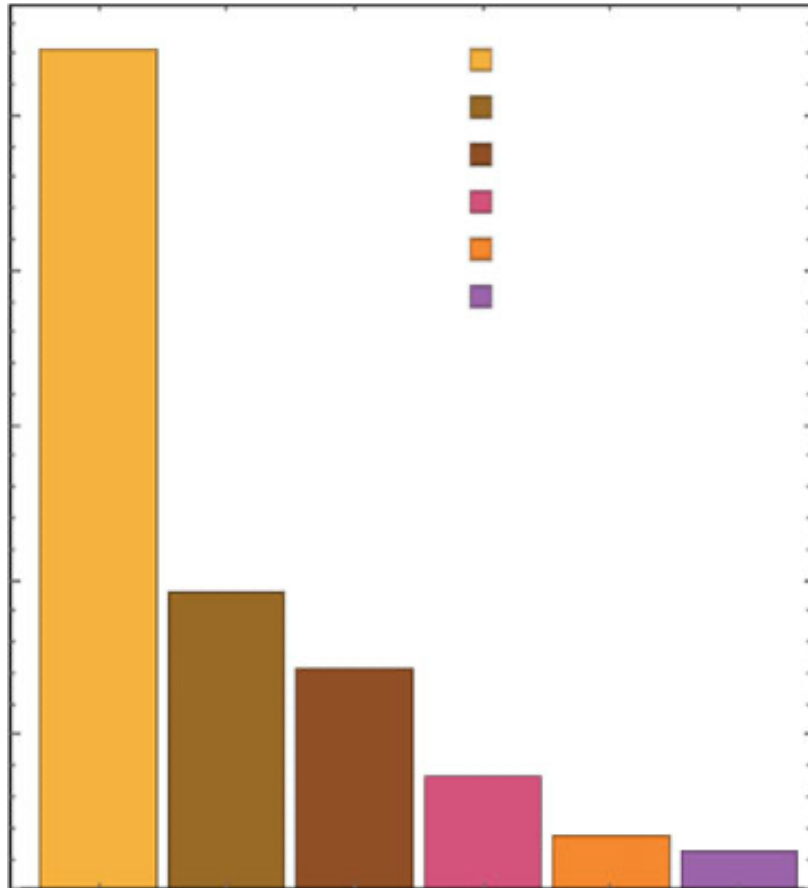
Norway Offshore
O&G production

Foulds et al. 2022

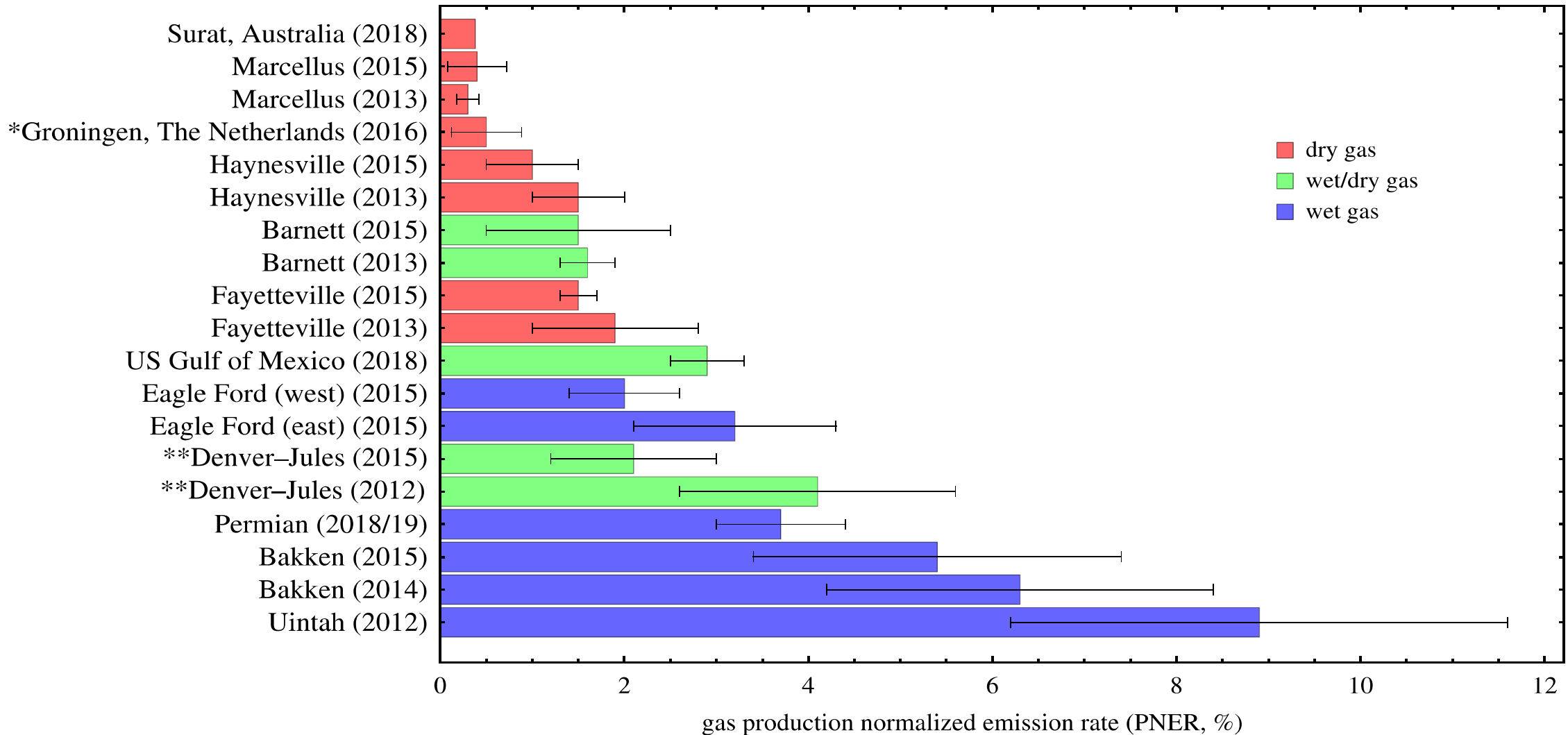
Norway Offshore O&G Methane Emissions



Methane emissions Surat Basin, New South Wales, Australia

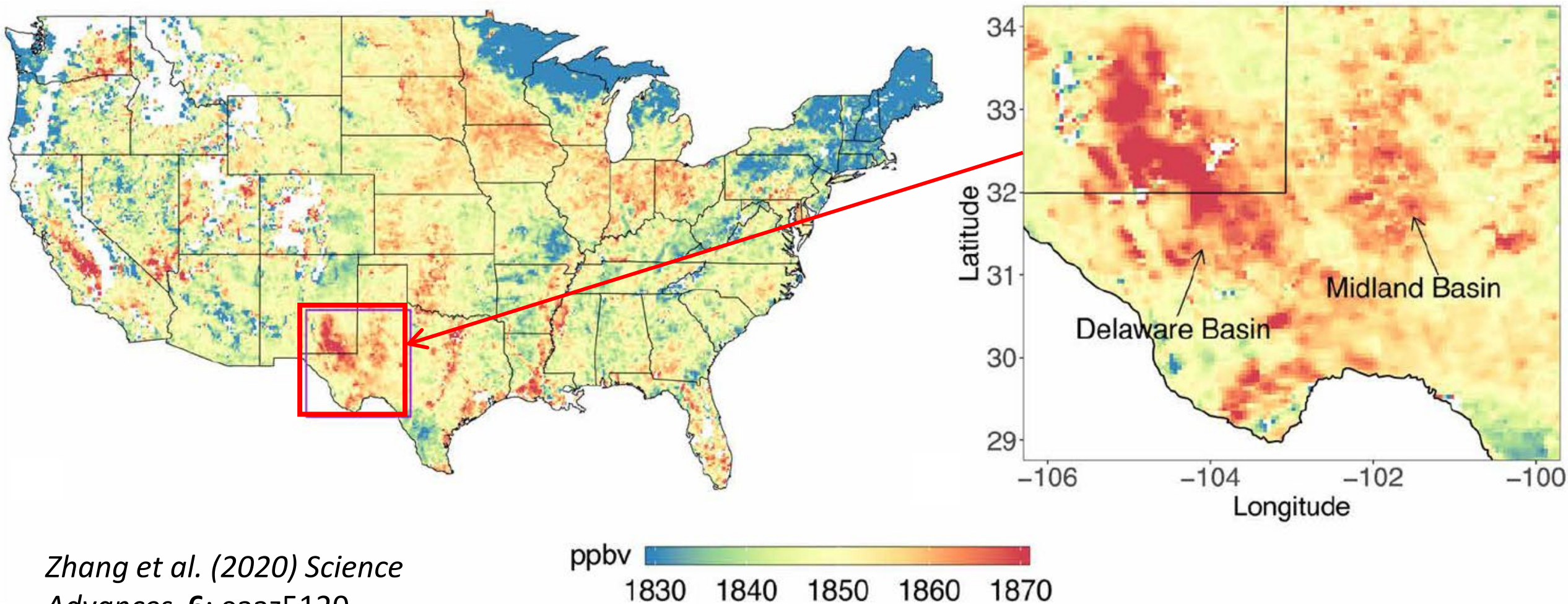


Methane Emissions across O&G Basins



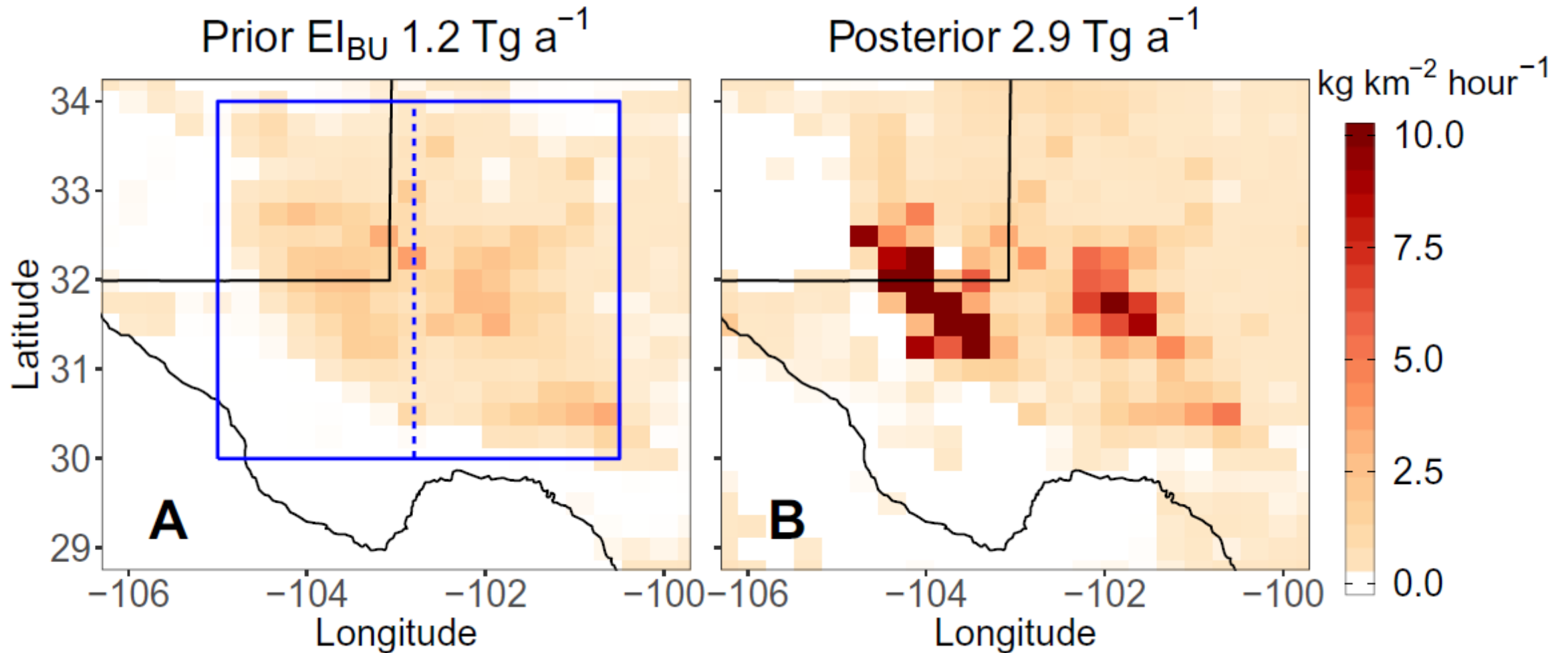
Satellite observations quantify Permian methane emissions

TROPOMI methane data averaged from May 2018 – March 2019

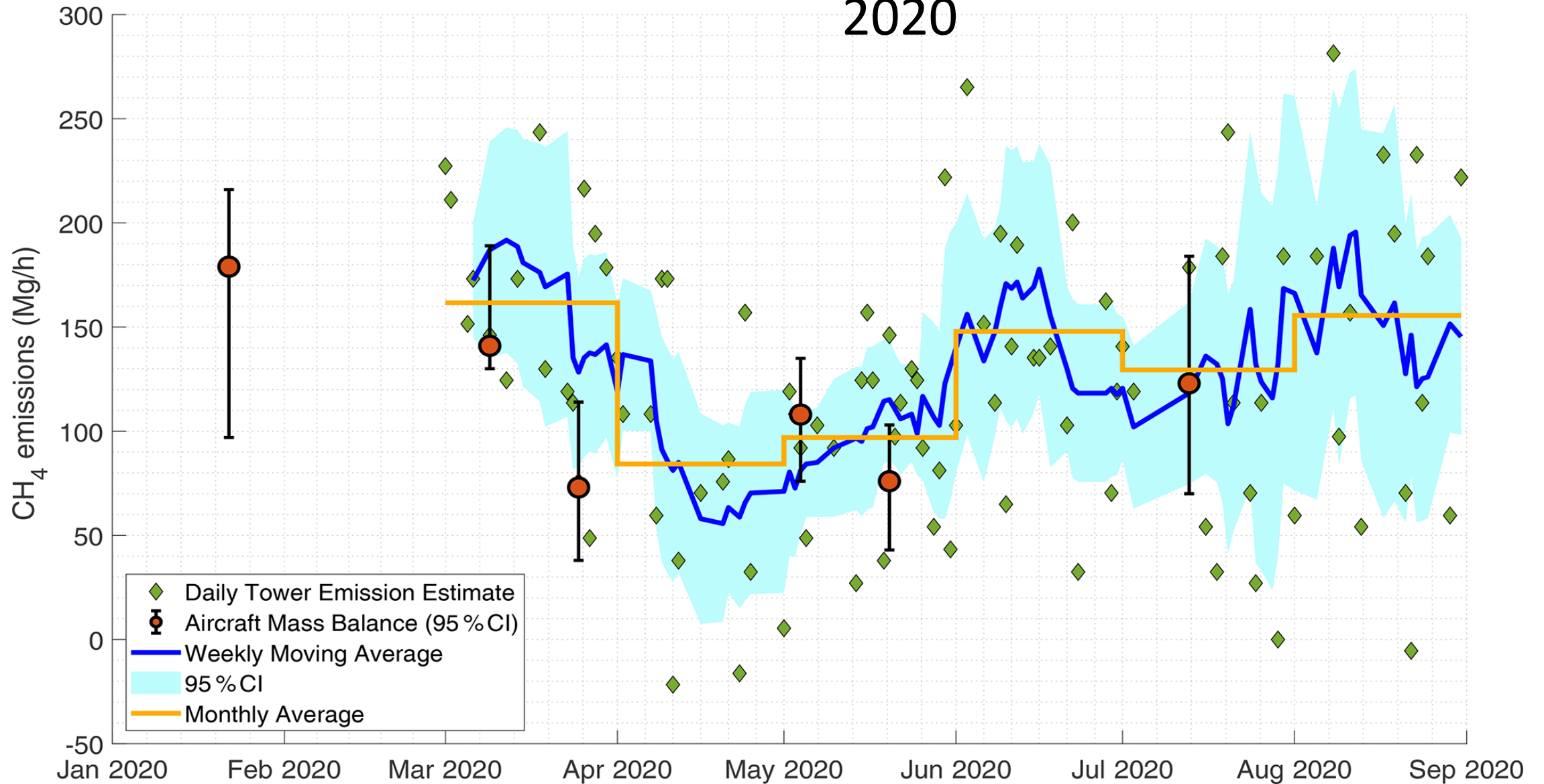


Zhang et al. (2020) *Science Advances*. **6**: eaaz5120

TROPOMI data reveal high methane emissions from the Permian Basin



Permian Basin Methane Emissions Trends 2020



GHG Satellite Revolution is Underway

MethaneSAT



Mission Objective

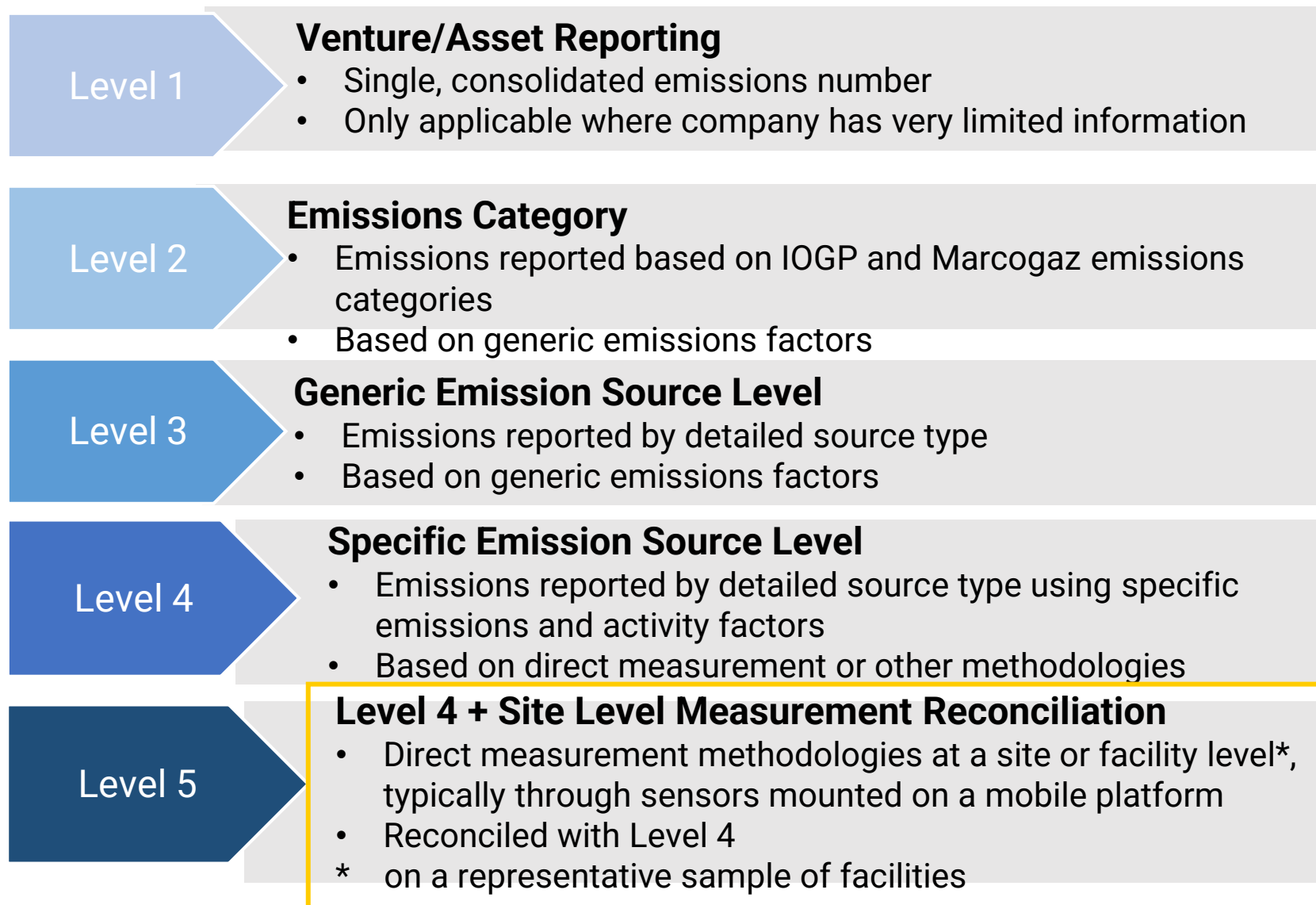
- Provide **policy-relevant/actionable GHG data**

Mission Overview

- Regular monitoring of regions accounting for > 80% of global oil & gas production
- Designed to detect, quantify, and track **area emission** rates as well as those from **point source emissions**
- **Flux data** product available immediately – data publicly available free of charge
- High level of precision & small pixel size - **Detection threshold 5 kg CH₄/h/km²**
- Targeting satellite
- **Near real time flux data product** availability – fully automated flux data product
- Philanthropically funded
- Partnering with New Zealand



Oil and Gas Methane Partnership (OGMP) 2.0 Reporting Levels



GOLD STANDARD:

Integrates “bottom-up” source-level reporting, with independent “top-down” site-level measurements for the majority assets

Conclusions

1

Improved accuracy with greater spatial resolution would allow countries/interested parties to better characterize methane emissions sources and take credit for progress both individually and collectively.

2

Efficient abatement requires accurate characterization of emission sources, initial assumptions without measurement-based data would point to the wrong methane sources to target for abatement (e.g., Mexico: discrepancy between onshore/offshore emissions).

3

Atmospheric observations of GHG concentrations alone are not sufficient to drive change. For example, data products limited to analysis of concentrations/enhancements and not fluxes are not actionable.

4

The International Methane Emissions Observatory (IMEO) is developing an integrated data hub of methane emissions, bringing together multi-scale data from industry (reported based on measurement-based guidelines), inventories, satellite remote sensing and studies from the academic community.

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THANK YOU



Shamburg@edf.org