

# Using Source-Resolved Aerial Surveys to Create Measurement-Based Methane Inventories

*IPCC TFI Meeting, Geneva, September 5–7, 2022*

**Prof. Matthew R. Johnson, Ph.D., P.Eng**



Professor & Scientific Director  
Energy & Emissions Research Lab.,  
Mechanical & Aerospace Engineering,  
Carleton University, Ottawa, ON  
[Matthew.Johnson@carleton.ca](mailto:Matthew.Johnson@carleton.ca)  
<https://carleton.ca/eerl>



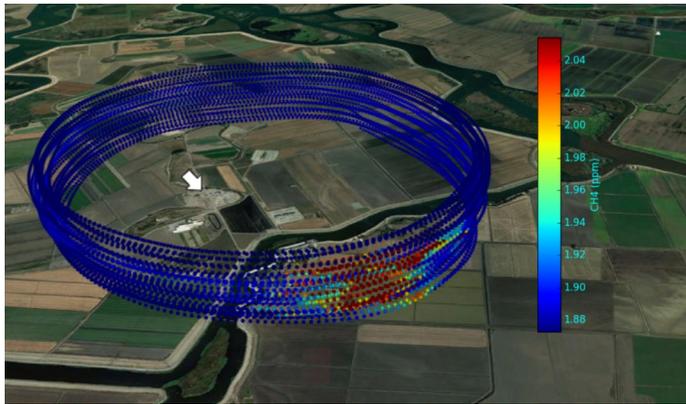
# Why We Need to Incorporate Measurements in (Methane) Inventories

- *Multiple* studies, in *multiple* jurisdictions, using *multiple* techniques consistently show current oil and gas sector methane inventories are underestimated
  - **Airplane source/site-resolved** (e.g., Tyner & Johnson, EST 2021; Chen et al., EST 2022)
  - **Airplane mass balance** (e.g., Johnson et al., EST 2017; Karion et al., EST 2015; Peischl et al., J. Geophys. Res., 2015, 2016; Alvarez et al., Science 2018)
  - **Mobile (truck) measurements** (e.g., Mackay et al., Sci. Reports, 2021)
  - **Inverse modelling of ground station data** (e.g., Chan et al., EST 2020; Miller et al., PNAS 2013)
  - **Satellite measurements** (e.g., Zhang et al., Sci. Adv., 2020)
  - **Isotope measurements** (e.g., Hmiel et al., Nature, 2020)
- **Emissions must be expected to rapidly change!**
  - Emission factors and inventories must be **continually updated** if we are to track reductions

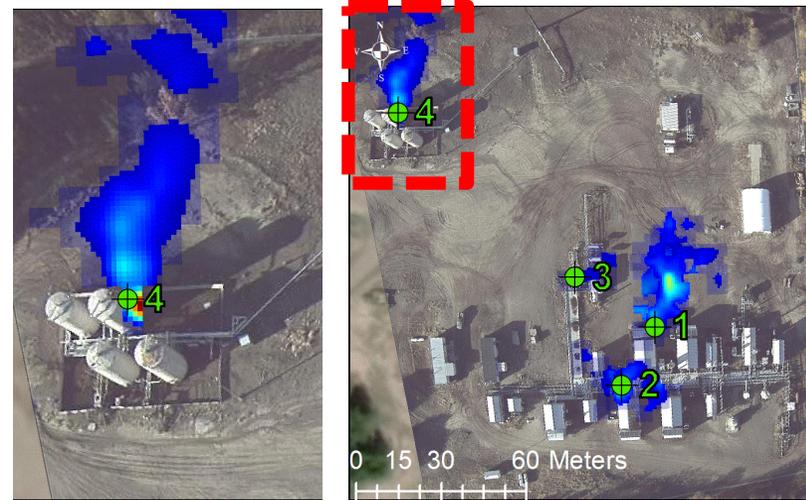
# Key Challenges: Why We Don't Generally Use Measurements in Inventories

- **Inventories must preserve source / site / facility-type resolution**
  - Bottom-up resolution is critical for regulatory and mitigation decisions
  - Simple-scaling of bottom-up totals to match some other total measurement misses a key part of the problem
- **Unknown / unverified capabilities of available measurement technologies**
  - What is the Probability of Detection (POD) of a source under general conditions?
  - What is the quantification uncertainty of a source/site under general conditions?
- **Protocols to incorporate measurements?**
  - What about unmeasured sources?
  - How do determine required sample sizes with skewed distributions?
  - Finite sample effects
  - Etc.

# Potential for Airborne Measurement Approaches



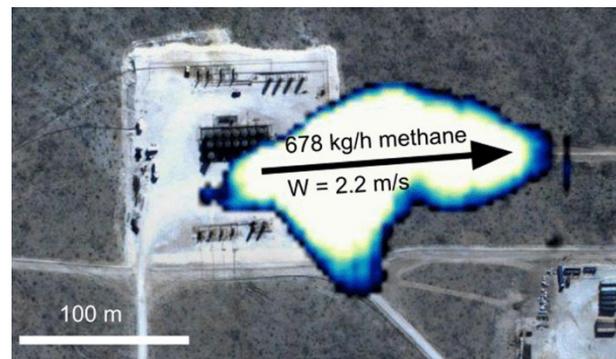
Scientific Aviation (Conley et al., AMT 2017)



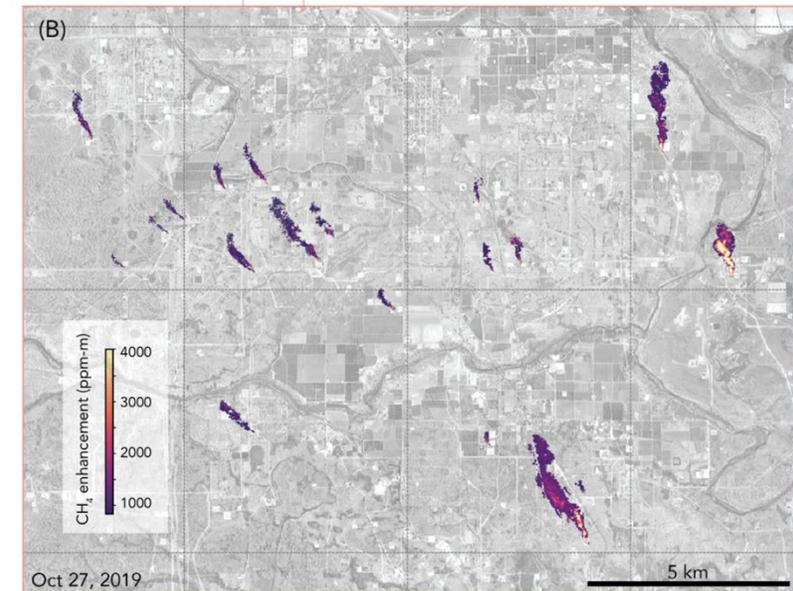
Bridger Photonics (Tyner & Johnson, EST 2021)



Scientific Aviation (Johnson et al., EST 2017)



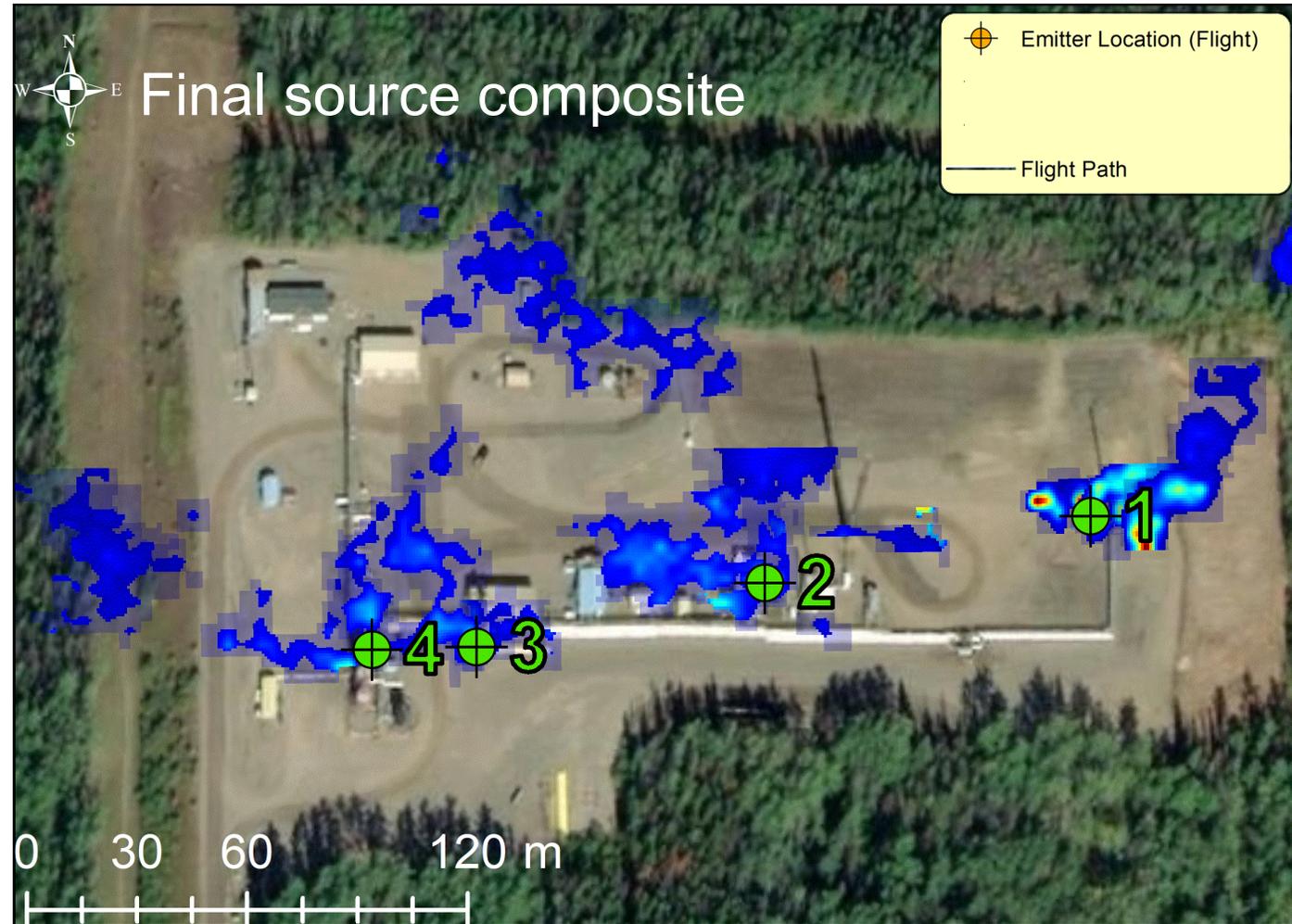
Kairos Aerospace (Chen et al., EST 2022)



AVIRIS-NG (Cusworth et al., Energy & Climate 2021)

# Example Aerial Technology: Bridger Photonics Gas Mapping LiDAR

- Sites have one or more passes
- Flights with detected emissions are revisited in a subsequent day
- Source quantification for inventory development purposes requires interpretation of data from each pass



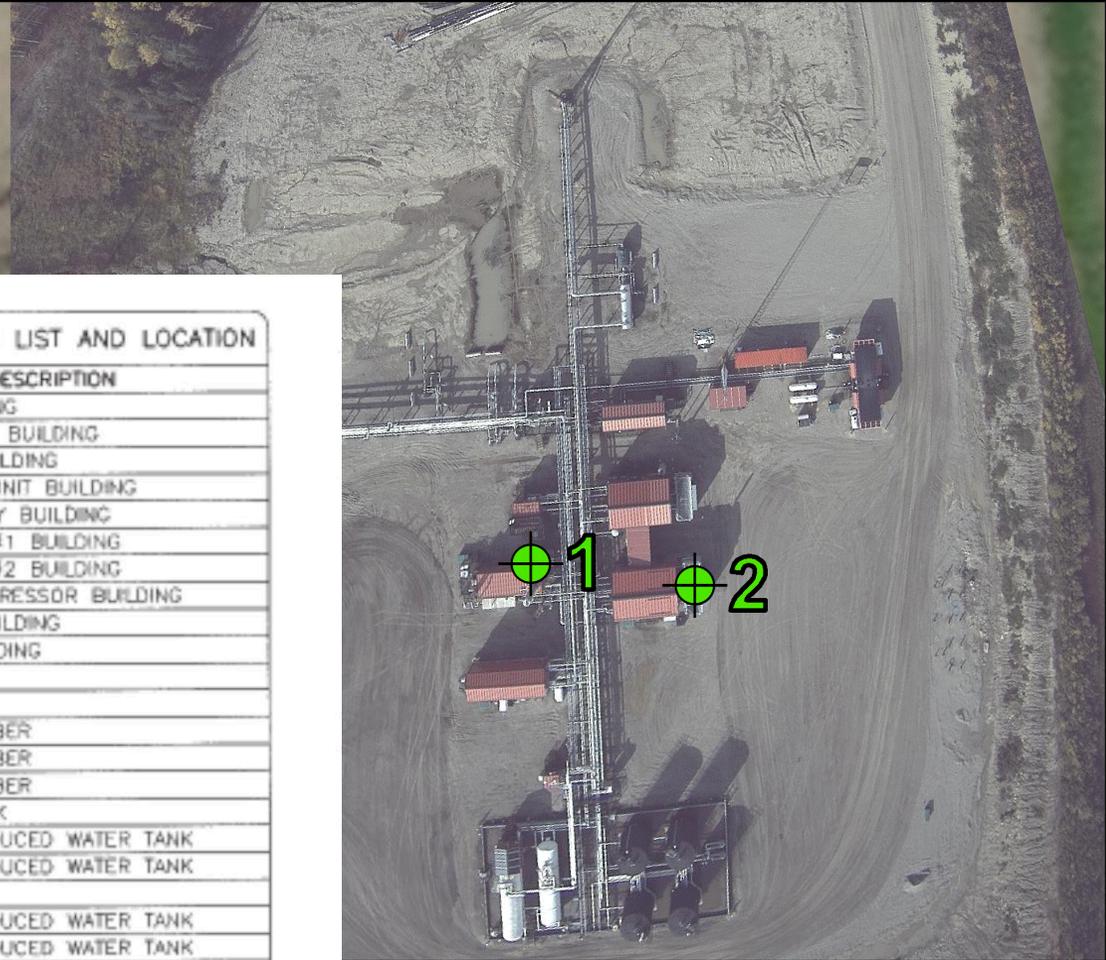
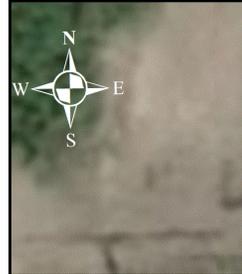
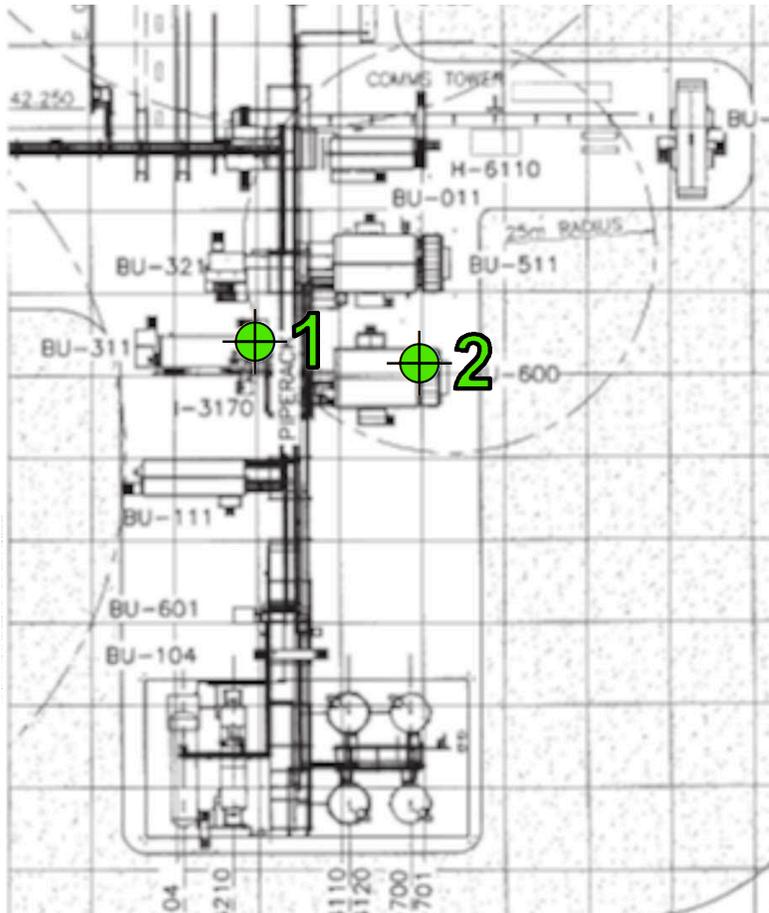
# Source Attribution: Geo-locating Aerial Survey Imagery

- Combining satellite imagery, geo-located aerial photos, plot plans, & ground survey data to attribute



# Source Attribution: Match Sources to Plot Plans

- Plot Plans provide a site schematic and equipment list
- Match Sources to Plot Plan



EQUIPMENT/BUILDING LIST AND LOCATION	
TAG NO.	DESCRIPTION
BU-011	MCC/IA BUILDING
BU-111	SLUG CATCHER BUILDING
BU-131	SEPARATOR BUILDING
BU-311	DEHYDRATION UNIT BUILDING
BU-321	FUEL GAS DEHY BUILDING
BU-511	COMPRESSOR #1 BUILDING
BU-521	COMPRESSOR #2 BUILDING
BU-541	RECYCLE COMPRESSOR BUILDING
BU-921	GENERATOR BUILDING
BU-931	METERING BUILDING
FS-9110	FLARE STACK
I-3170	INCINERATOR
M-4410	ODOUR SCRUBBER
M-4420	ODOUR SCRUBBER
M-4430	ODOUR SCRUBBER
S-1340	METHANOL TANK
S-4110	750 BBL PRODUCED WATER TANK
S-4120	750 BBL PRODUCED WATER TANK
H-6110	TBO
TK-700	750 BBL PRODUCED WATER TANK
TK-701	750 BBL PRODUCED WATER TANK
S-4210	CONDENSATE STORAGE TANK
V-104	CONDENSATE STORAGE TANK
S-9330	CORROSION INHIBITOR TANK
V-9120	LP FLARE KNOCK-OUT DRUM
V-9130	HP FLARE KNOCK-OUT DRUM



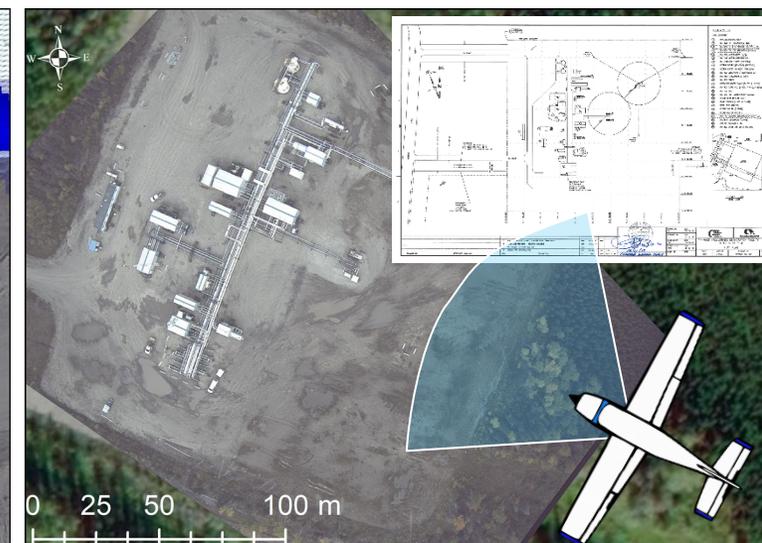
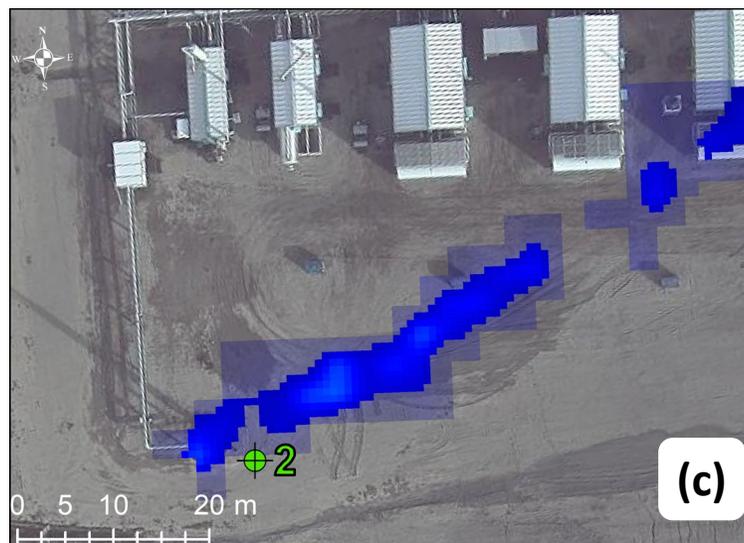
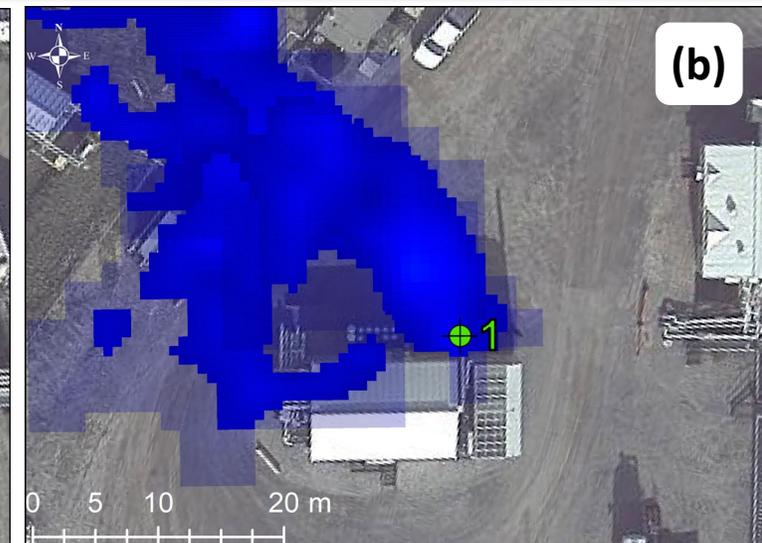
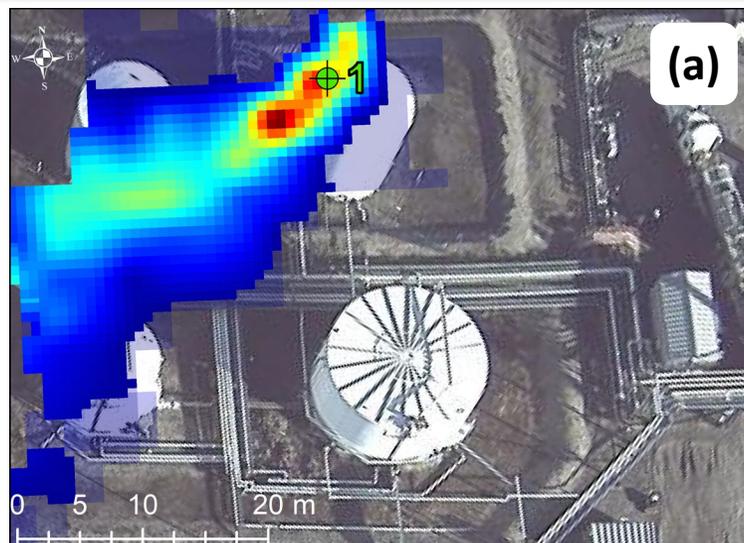
Carleton  
UNIVERSITY



ENERGY AND  
EMISSIONS  
RESEARCH  
LABORATORY

# High Resolution (~1m) Data Enables Attribution to Specific Sources

- Key sources:
  - Tanks
  - Compressors
  - Unlit flares



Tyner & Johnson, *Environ. Sci. Technol.*, 2021  
(doi: [10.1021/acs.est.1c01572](https://doi.org/10.1021/acs.est.1c01572))

# High Resolution (~1m) Data Enables Attribution to Specific Sources

- Other detected sources in BC:

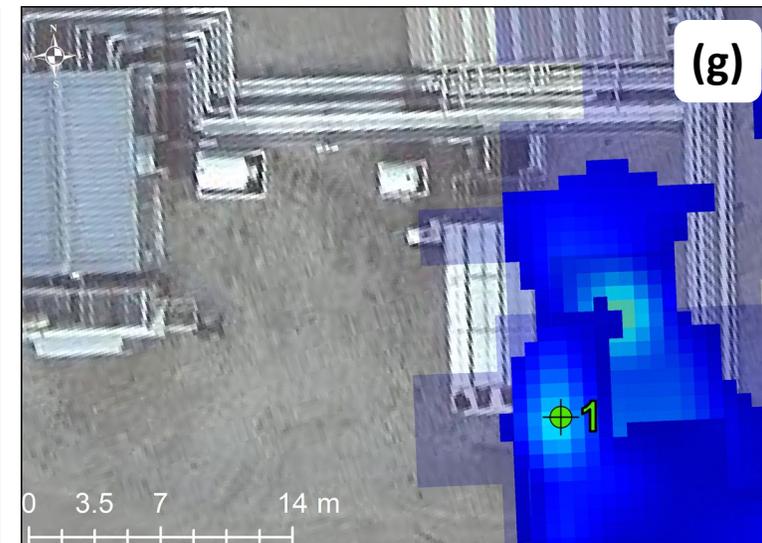
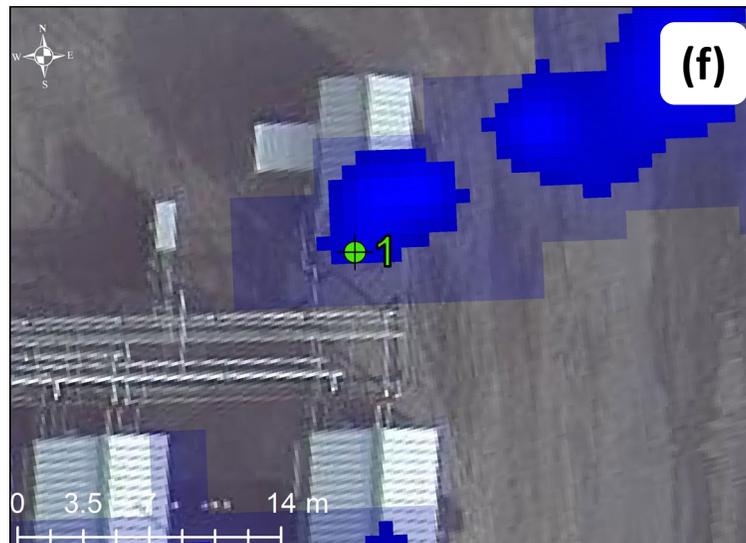
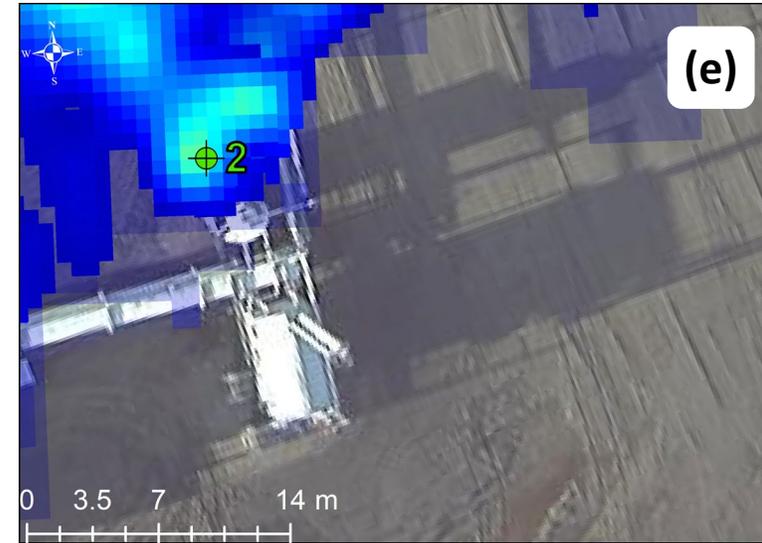
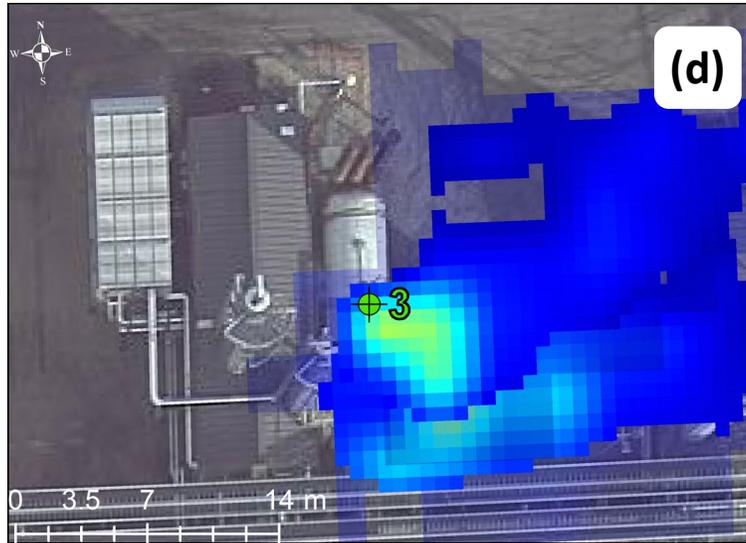
- d) Amine boiler unit

- e) Dehydrator

- f) Generator

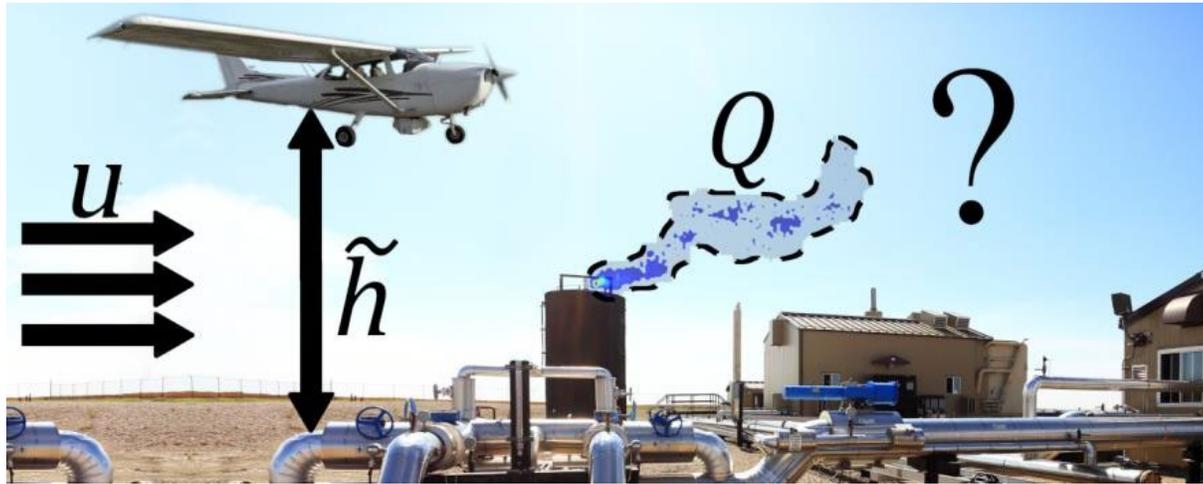
- g) Cooler

- h) Etc.



Tyner & Johnson, *Environ. Sci. Technol.*, 2021  
(doi: [10.1021/acs.est.1c01572](https://doi.org/10.1021/acs.est.1c01572))

# Robust, Critical Evaluation of Measurement Technologies



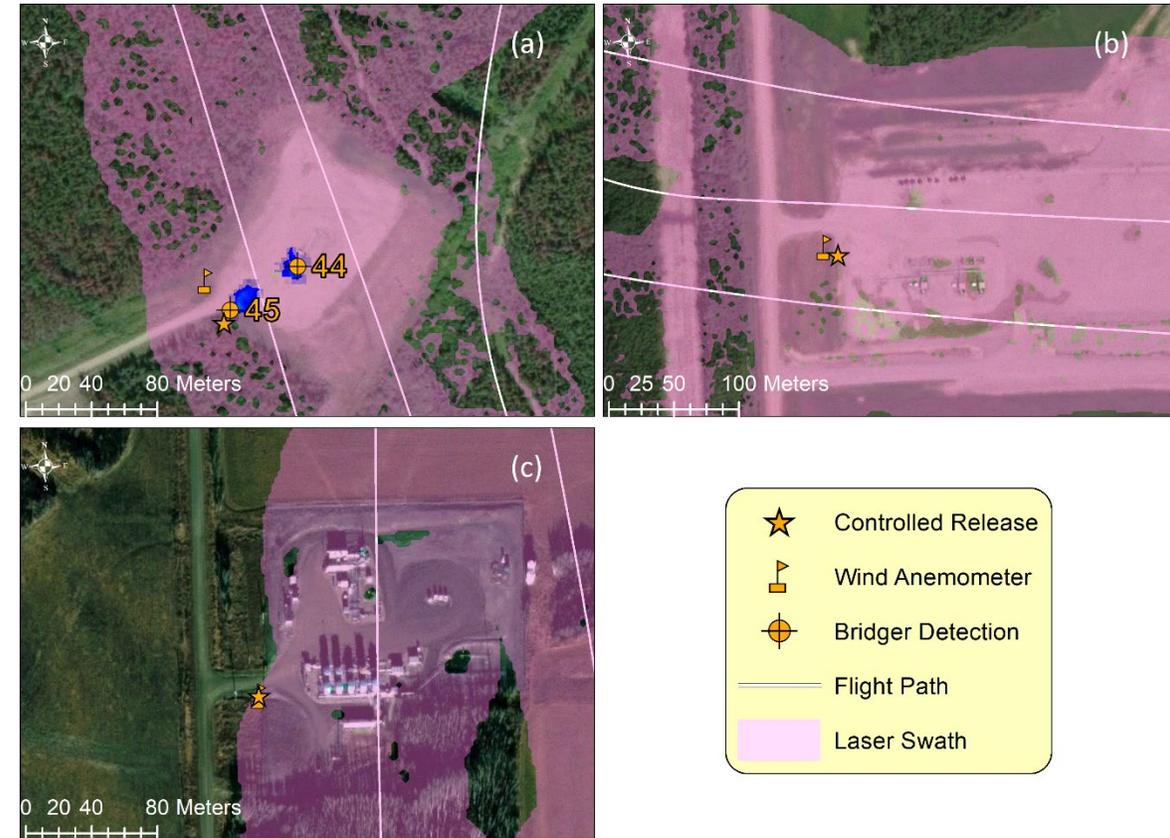
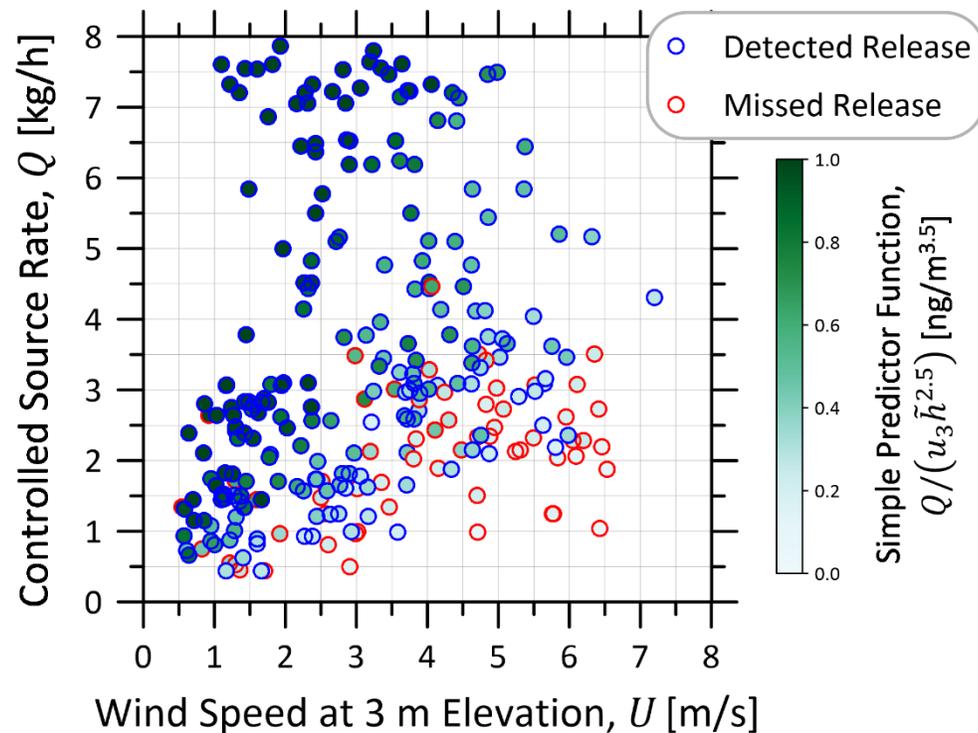
- Fully- and semi-blinded controlled release testing

- B.M. Conrad, D.R. Tyner, M.R. Johnson (2022) **Robust Probabilities of Detection and Quantification Uncertainty for Aerial Methane Detection: Examples for Three Airborne Technologies**, *Remote Sensing of Environment* (under review: [preprint](#))
- M.R. Johnson, D.R. Tyner, A.J. Szekeres (2021) **Blinded evaluation of airborne methane source detection using Bridger Photonics LiDAR**, *Remote Sensing of Environment*, 259:112418. (doi: [10.1016/j.rse.2021.112418](https://doi.org/10.1016/j.rse.2021.112418))



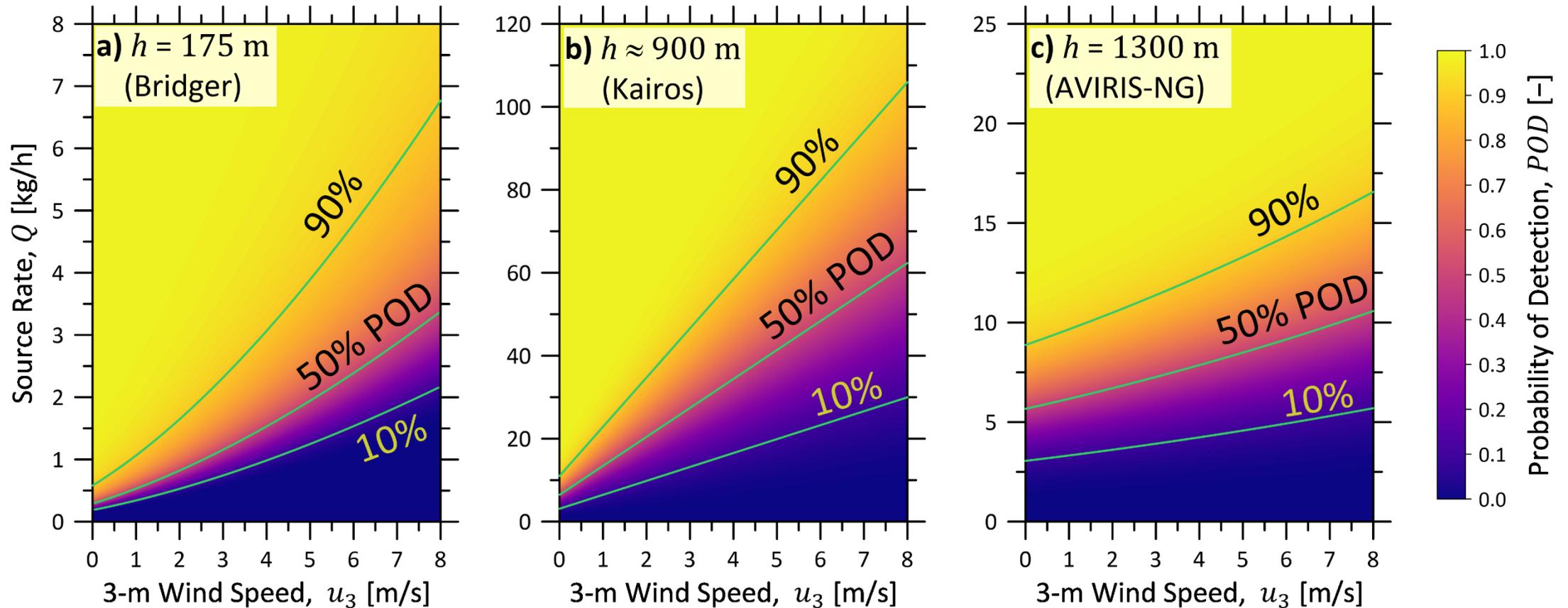
# 1. Fully-Blinded Controlled Release Testing of Sensitivity Limits

- Conducted under cover of parallel survey of oil and gas facilities
  - Airplane has no knowledge they are even being tested



M.R. Johnson, D.R. Tyner, A.J. Szekeres (2021) Blinded evaluation of airborne methane source detection using Bridger Photonics LiDAR, *Remote Sensing of Environment*, 259, 112418. (doi: [10.1016/j.rse.2021.112418](https://doi.org/10.1016/j.rse.2021.112418))

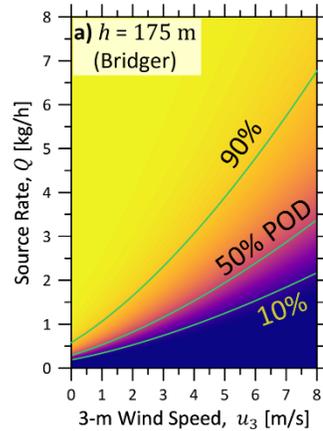
# Continuous Probability of Detection (POD) Functions



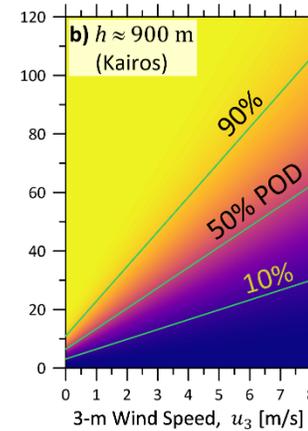
- Probability of detection any source  $Q$  for a given wind speed  $u$  and altitude  $h$

# Continuous Probability of Detection (POD) Functions

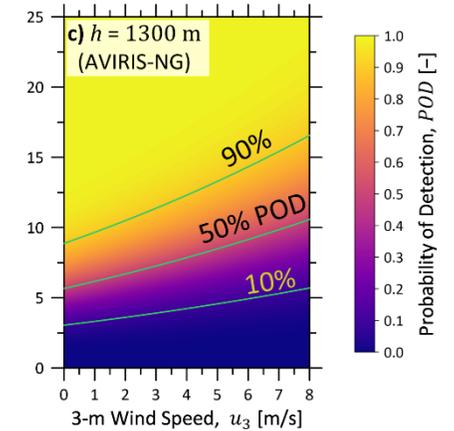
Bridger GML™



Karios Leaksurveyor™



NASA AVIRIS-NG



Typical Altitude:	175 m	900 m	3000 m
50% POD @ 3m/s:	1.2 kg/h	27 kg/h	13 kg/h
Measurement Swath:	100 m	800 m	1800 m

- Probability of detection any source  $Q$  for a given wind speed  $u$  and altitude  $h$

# 2021 Carleton-EERL National Methane Survey

- National-scale effort
  - ~8200 sites across 4 provinces

 Natural Resources Canada / Ressources naturelles Canada

**Canada**

**EDF**  
ENVIRONMENTAL DEFENSE FUND

**BC OGRIS**  
BC Oil and Gas Research and Innovation Society

**UN** environment programme  
50 1972-2022

**BC Oil & Gas COMMISSION**

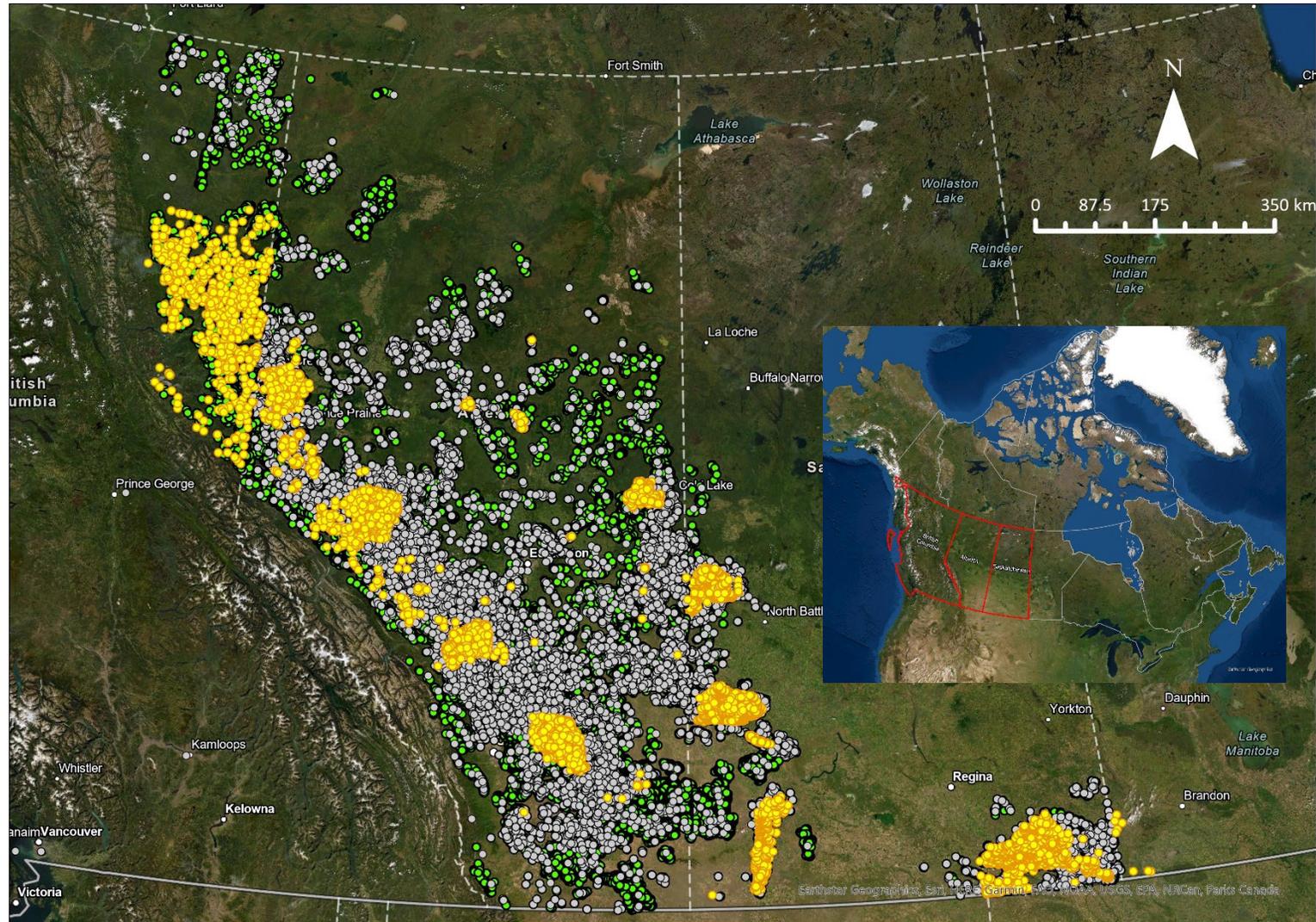
**NSERC CRSNG**

 Environment and Climate Change Canada / Environnement et Changement climatique Canada

**BRIDGER**  
PHOTONICS

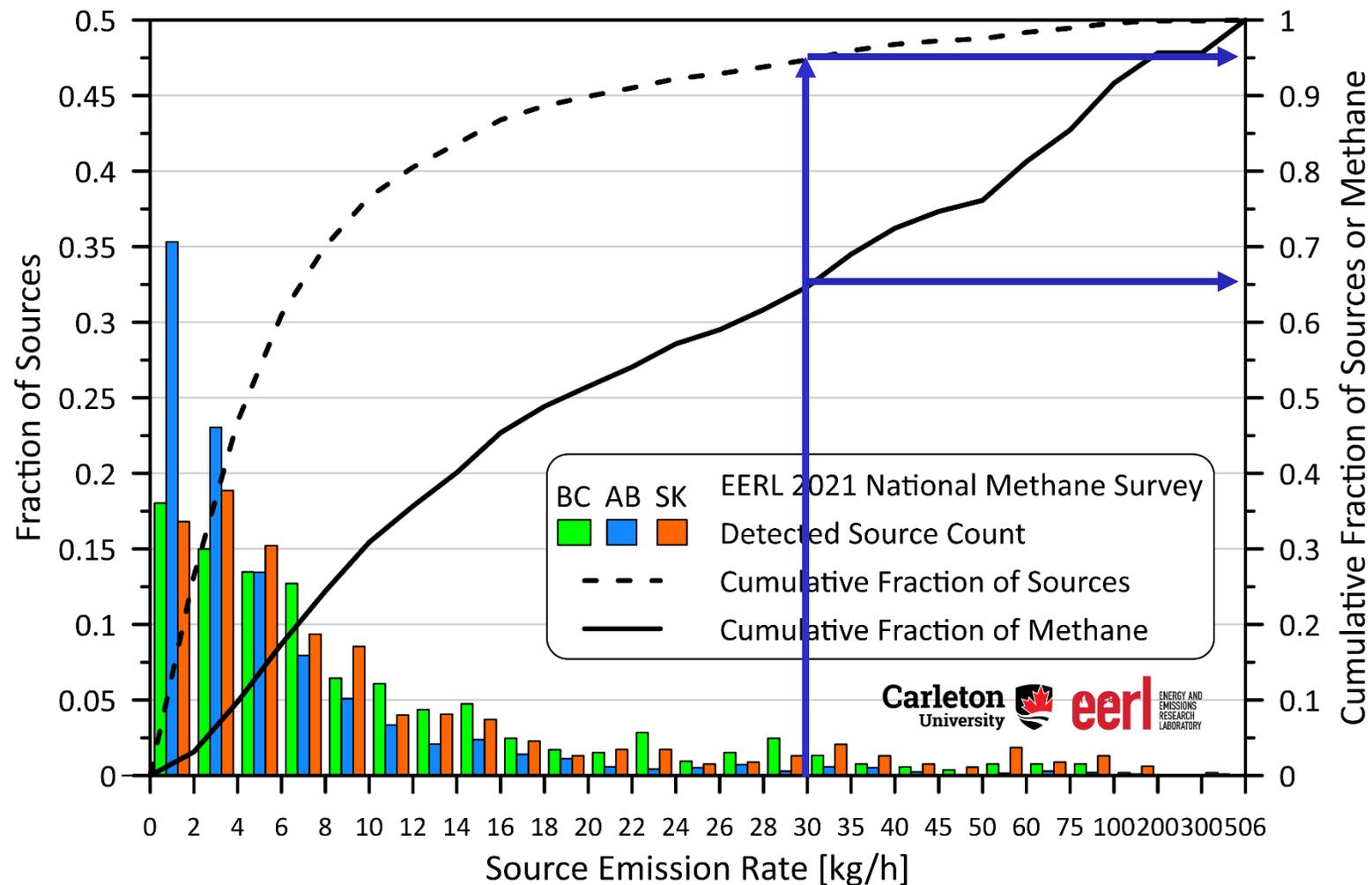
**GREENPATH ENERGY LTD**

**Carleton University**  **eerl** ENERGY AND EMISSIONS RESEARCH LABORATORY



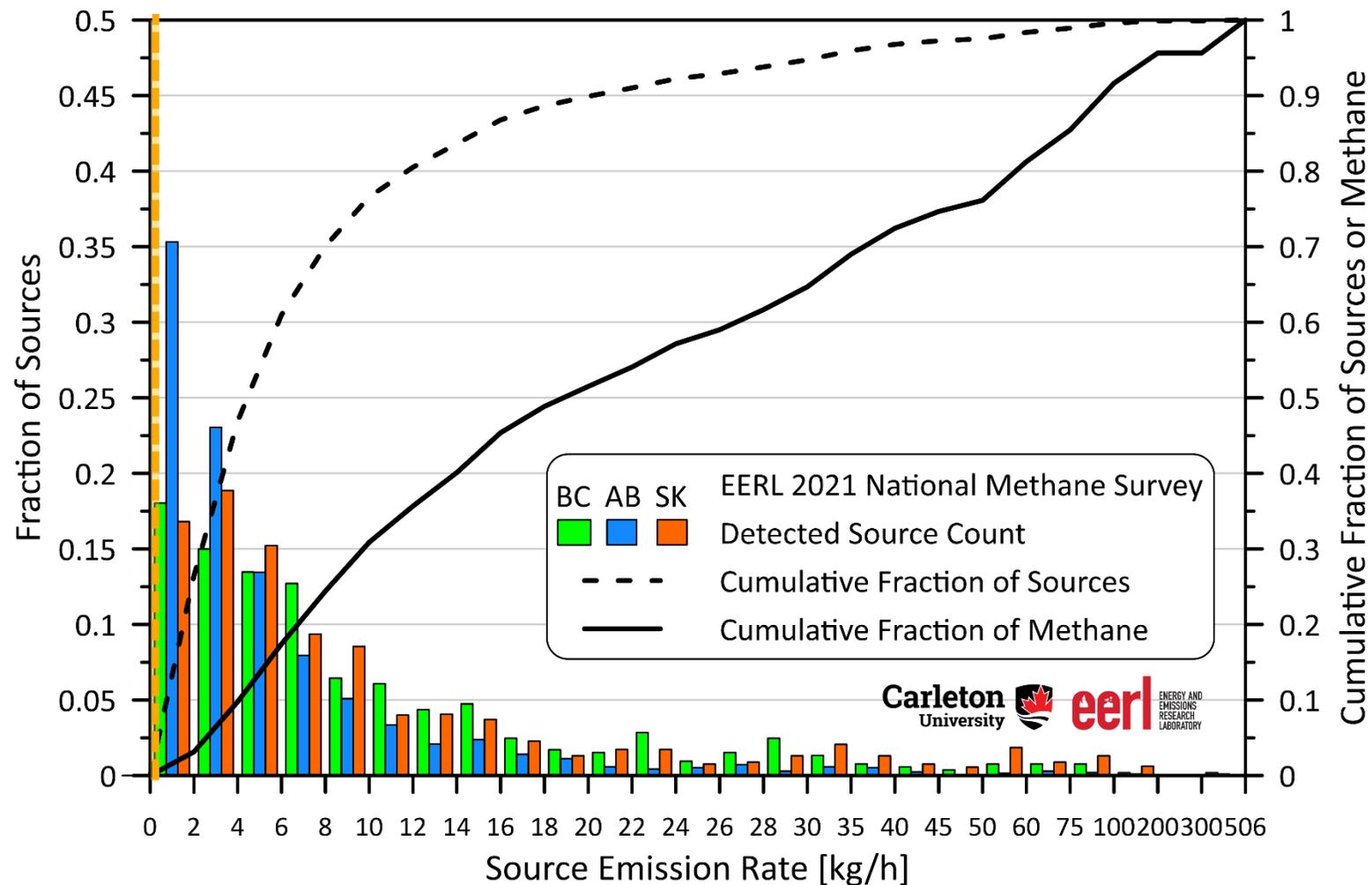
# EERL 2021 National Survey: Distributions of Detected Sources

- Similar, highly-skewed distributions across all provinces
  - Note these measured sources are ~80% of total methane (shown later)
- 95% of GML measured sources less than 30 kg/h
  - 2/3 of measure methane / ~81% of all methane
  - Not just about “super-emitters”
  - Mid-sized source key and will become more important as mitigation efforts succeed



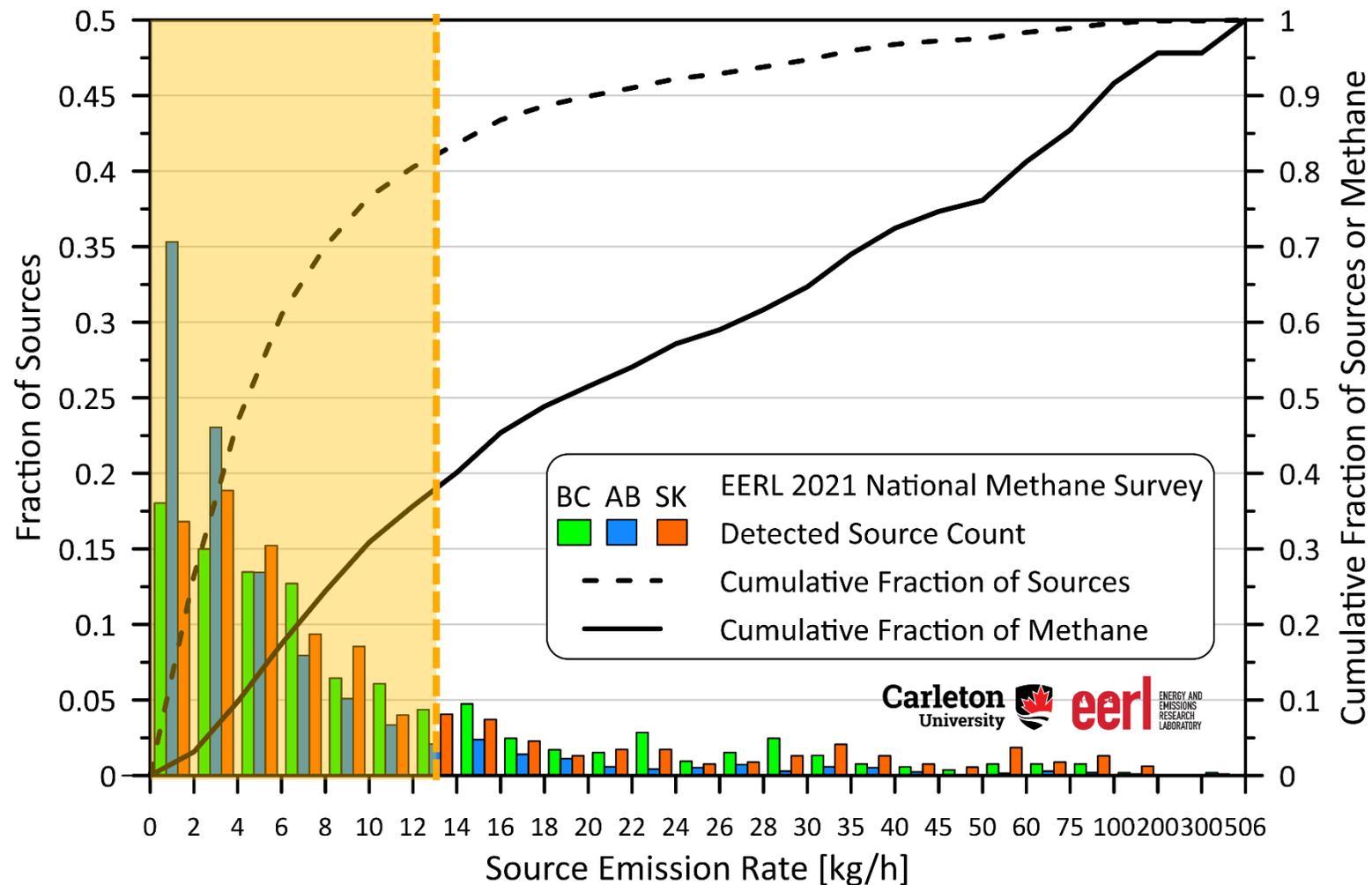
# EERL 2021 National Survey: Distributions of Detected Sources

- Measured distributions represent ~80% of total methane (*shown later*)



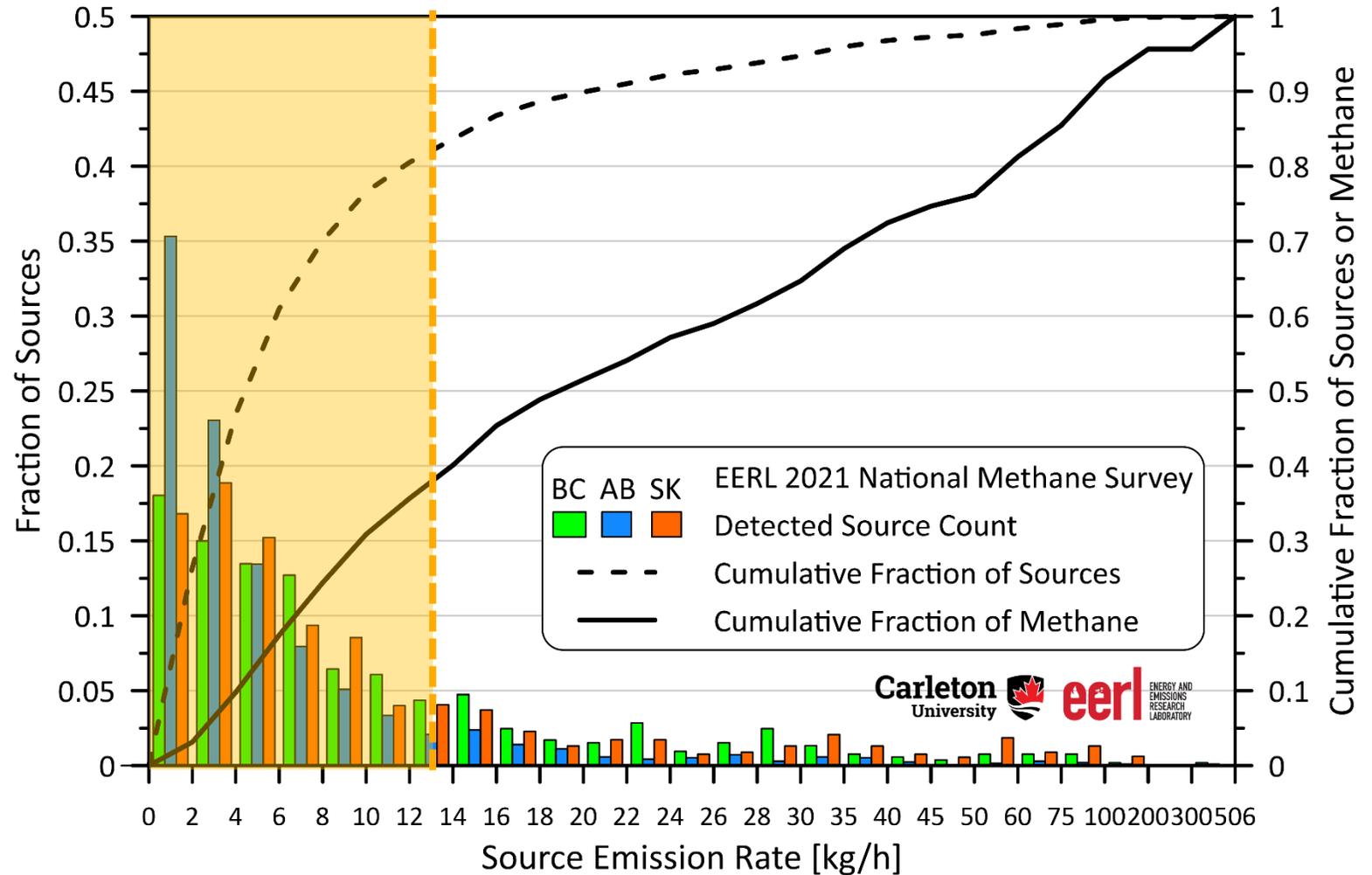
# EERL 2021 National Survey: Distributions of Detected Sources

- Measured distributions represent ~80% of total methane (*shown later*)
- At 13 kg/h sensitivity can see:
  - ~18% of these sources / 62% of this methane
  - ~50% ( $0.62 \times 0.8$ ) of all methane



# EERL 2021 National Survey: Distributions of Detected Sources

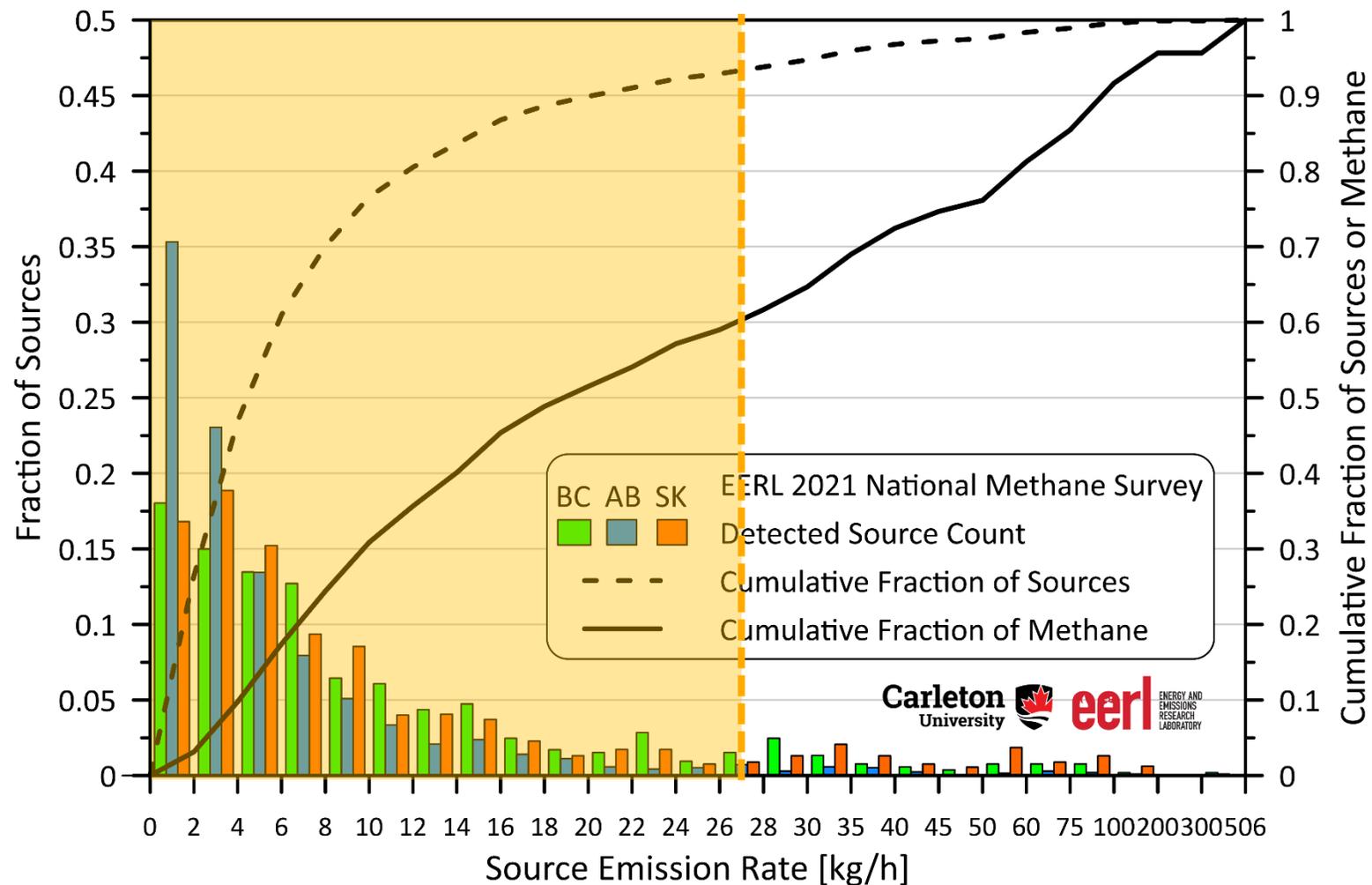
- Measured distributions represent ~80% of total methane (*shown later*)
- At 13 kg/h sensitivity can see:
  - ~18% of these sources / 62% of this methane
  - ~50% ( $0.62 \times 0.8$ ) of all methane
- At 27 kg/h sensitivity can see:



Carleton University   ENERGY AND EMISSIONS RESEARCH LABORATORY

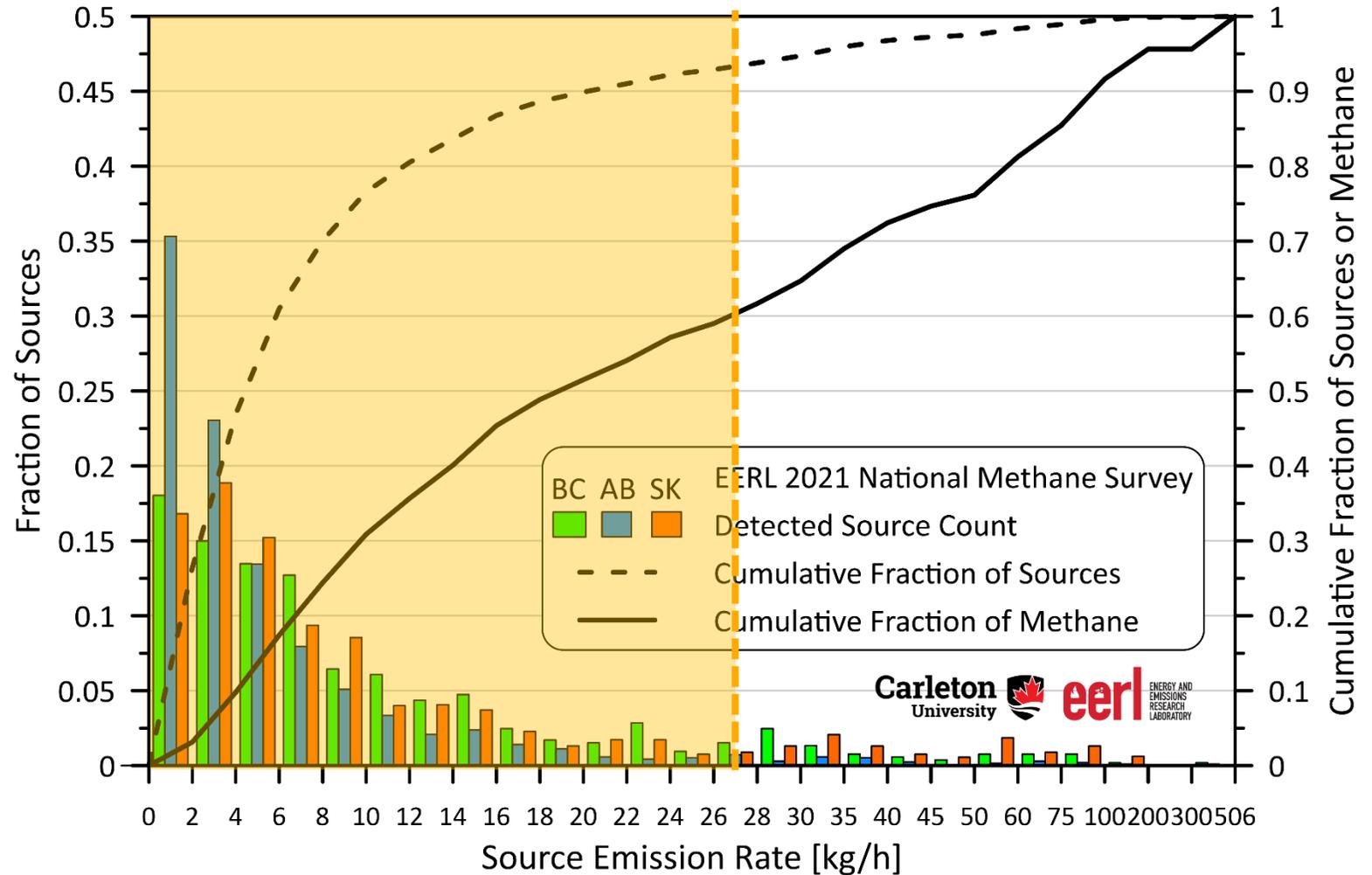
# EERL 2021 National Survey: Distributions of Detected Sources

- Measured distributions represent ~80% of total methane (*shown later*)
- At 13 kg/h sensitivity can see:
  - ~18% of these sources / 62% of this methane
  - ~50% ( $0.62 \times 0.8$ ) of all methane
- At 27 kg/h sensitivity can see:
  - ~7% of these sources / 40% of this methane
  - ~32% ( $0.4 \times 0.8$ ) of all methane



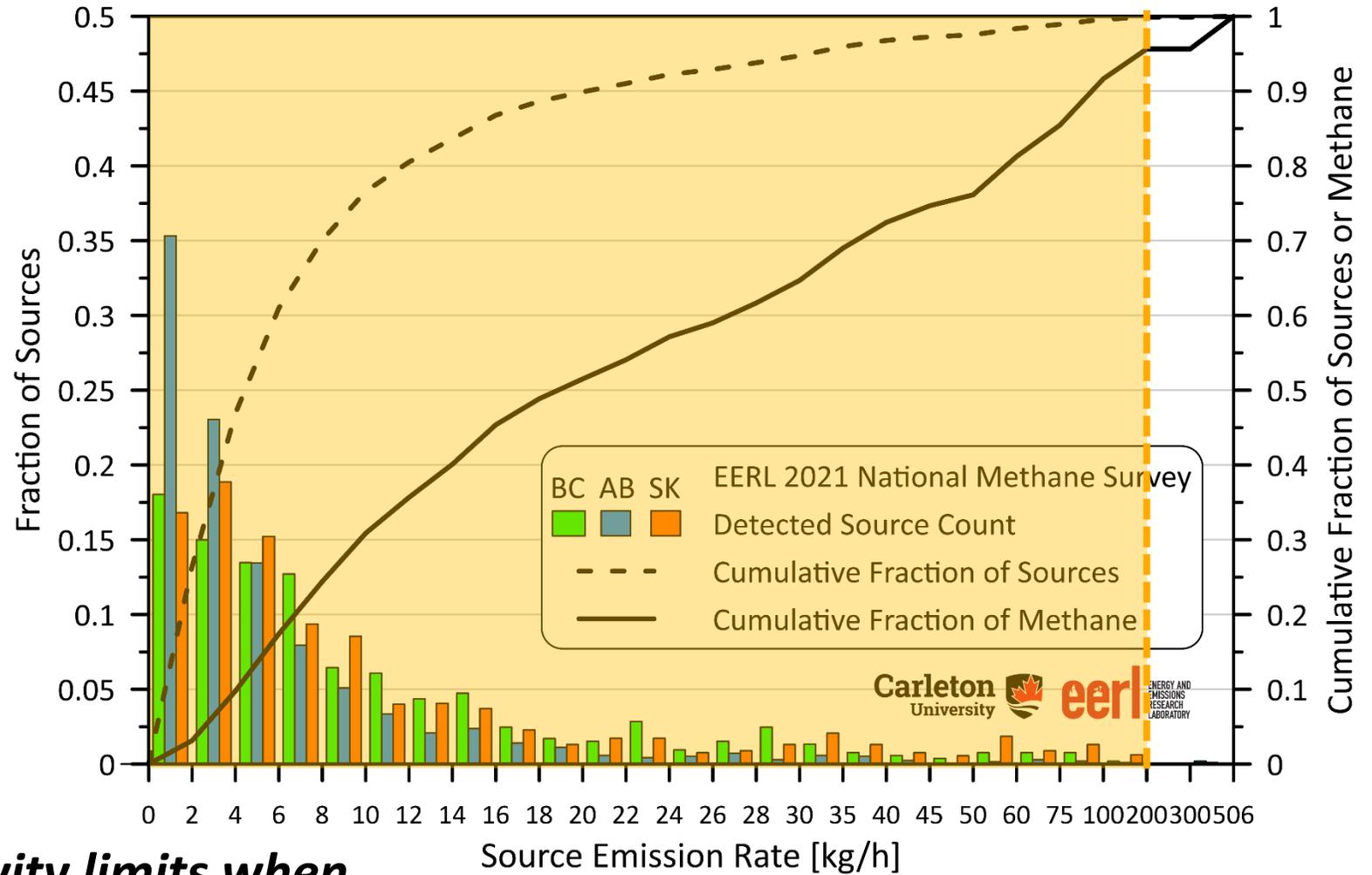
# EERL 2021 National Survey: Distributions of Detected Sources

- Measured distributions represent ~80% of total methane (*shown later*)
- At 13 kg/h sensitivity can see:
  - ~18% of these sources / 62% of this methane
  - ~50% ( $0.62 \times 0.8$ ) of all methane
- At 27 kg/h sensitivity can see:
  - ~7% of these sources / 40% of this methane
  - ~32% ( $0.4 \times 0.8$ ) of all methane
- At 200 kg/h sensitivity can see:



# EERL 2021 National Survey: Distributions of Detected Sources

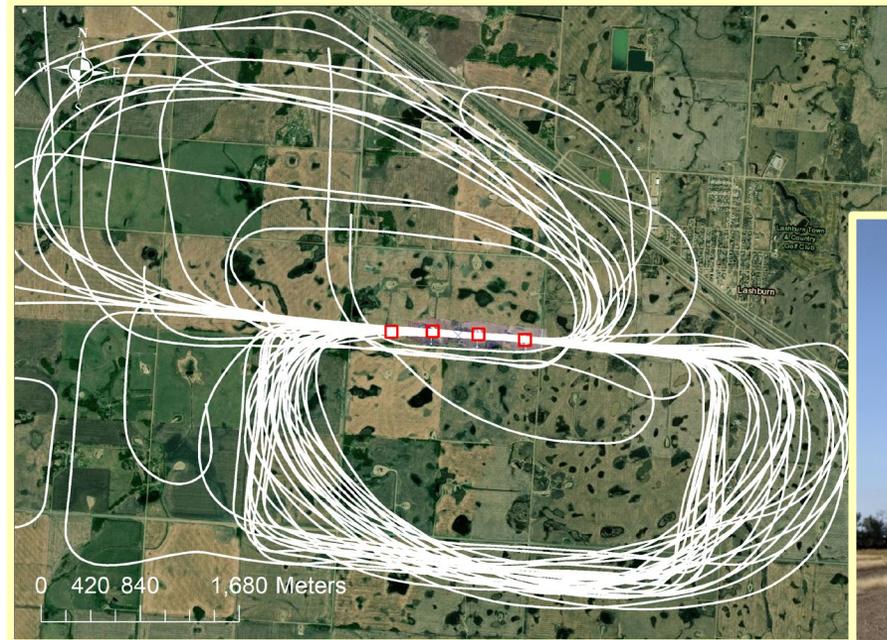
- Measured distributions represent ~80% of total methane (*shown later*)
- At 13 kg/h sensitivity can see:
  - ~18% of these sources / 62% of this methane
  - ~50% ( $0.62 \times 0.8$ ) of all methane
- At 27 kg/h sensitivity can see:
  - ~7% of these sources / 40% of this methane
  - ~32% ( $0.4 \times 0.8$ ) of all methane
- At 200 kg/h sensitivity can see:
  - <1% of these sources / 5% of this methane
  - ~4% ( $0.05 \times 0.8$ ) of all methane



■ ***Critical to understand sensitivity limits when incorporating measurements from different technologies***

## 2. Semi-Blinded Controlled Release Testing of Quantification Accuracy

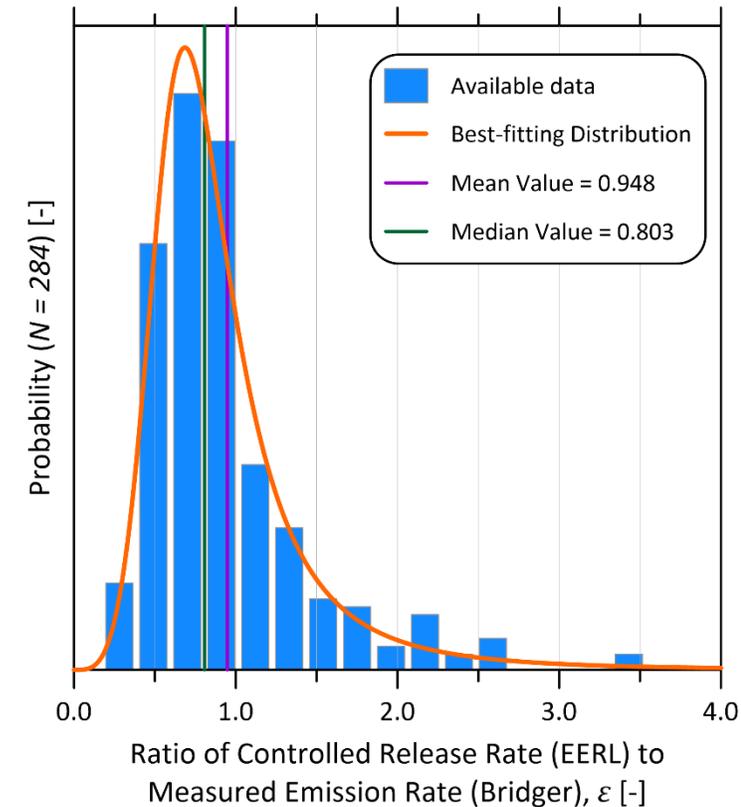
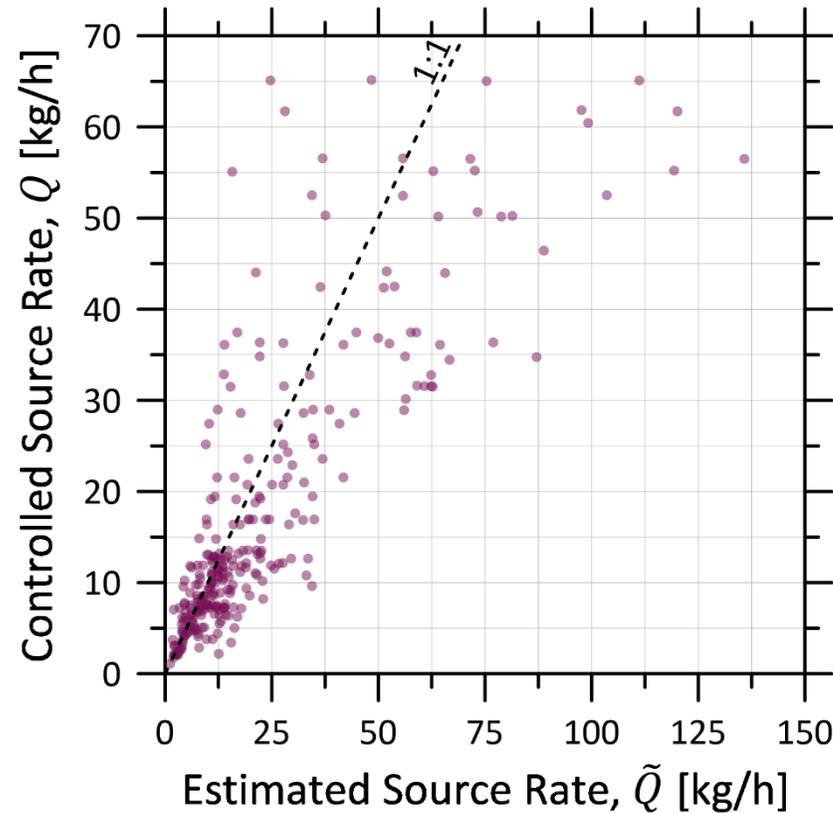
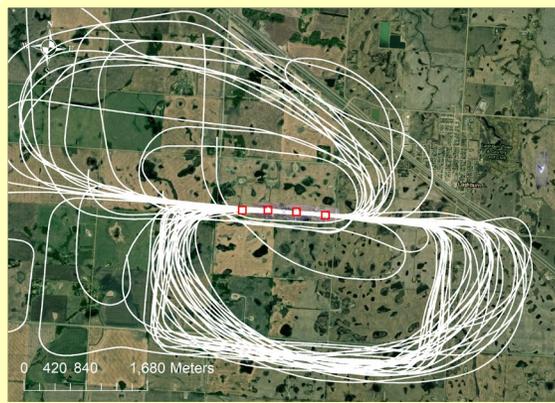
- Semi-blinded (collaborative) controlled release tests
  - Plane flies laps over controlled release points and quantifies
  - Actual release rates are not shared with plane



## 2. Semi-Blinded Controlled Release Testing of Quantification Accuracy

- Semi-blinded (collaborative) controlled release tests

- Plane flies laps over controlled release points and quantifies
- Actual release rates are not shared with plane



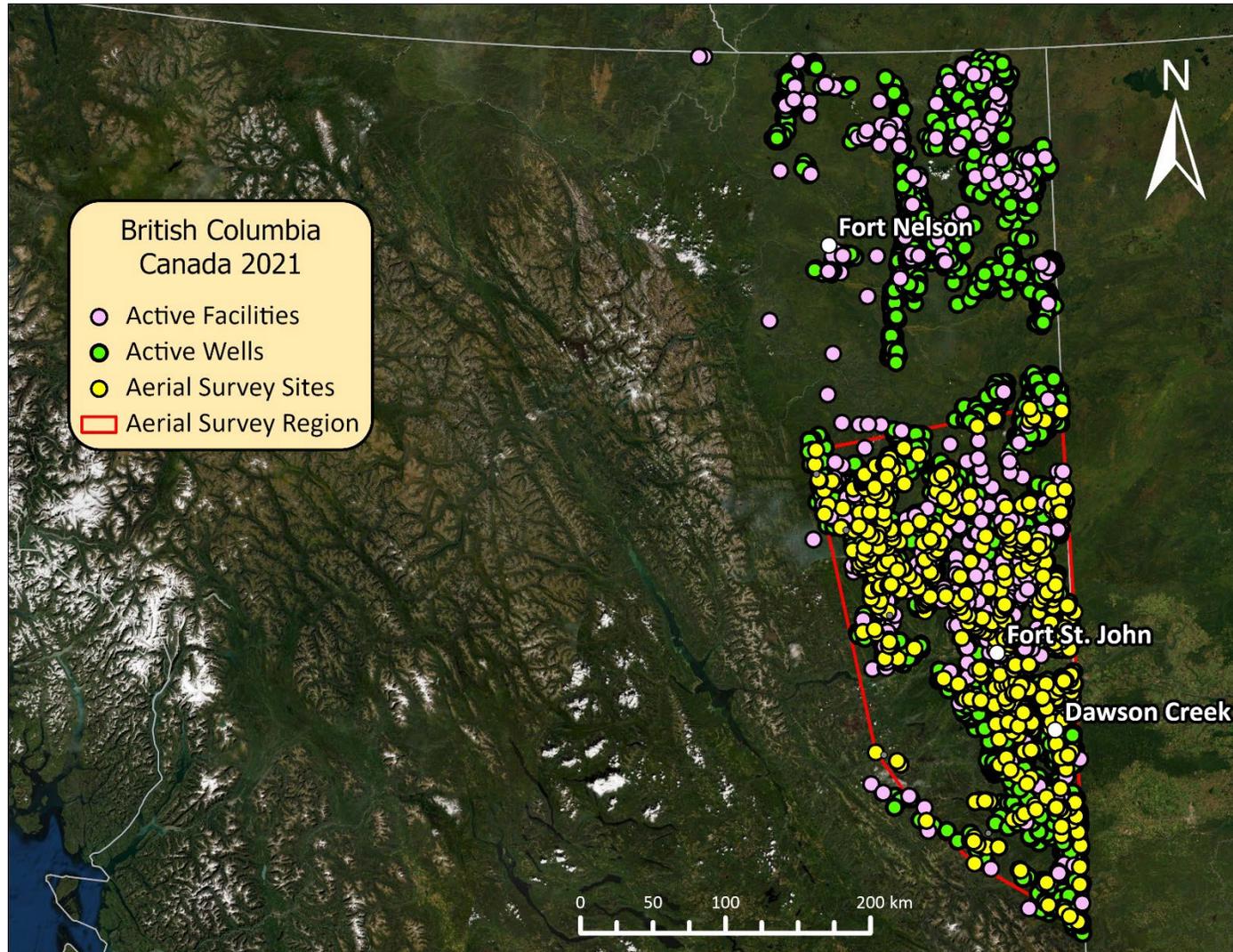
B.M. Conrad, D.R. Tyner, M.R. Johnson (2022) Robust Probabilities of Detection and Quantification Uncertainty for Aerial Methane Detection: Examples for Three Airborne Technologies, *Remote Sensing of Environment* (under review: [preprint](#))

# A Measurement-Based Methane Inventory for British Columbia (BC), Canada

- Demonstrate feasibility of measurement-based methane inventories using aerial measurements
- Key enabling pieces:
  - Technology with sufficient sensitivity to capture majority of sources
  - Detailed probability of detection (POD) functions in varying conditions
  - Detailed uncertainty model for technology
  - Bottom-up data for unmeasured sources



# A Measurement-Based Methane Inventory for British Columbia (BC), Canada

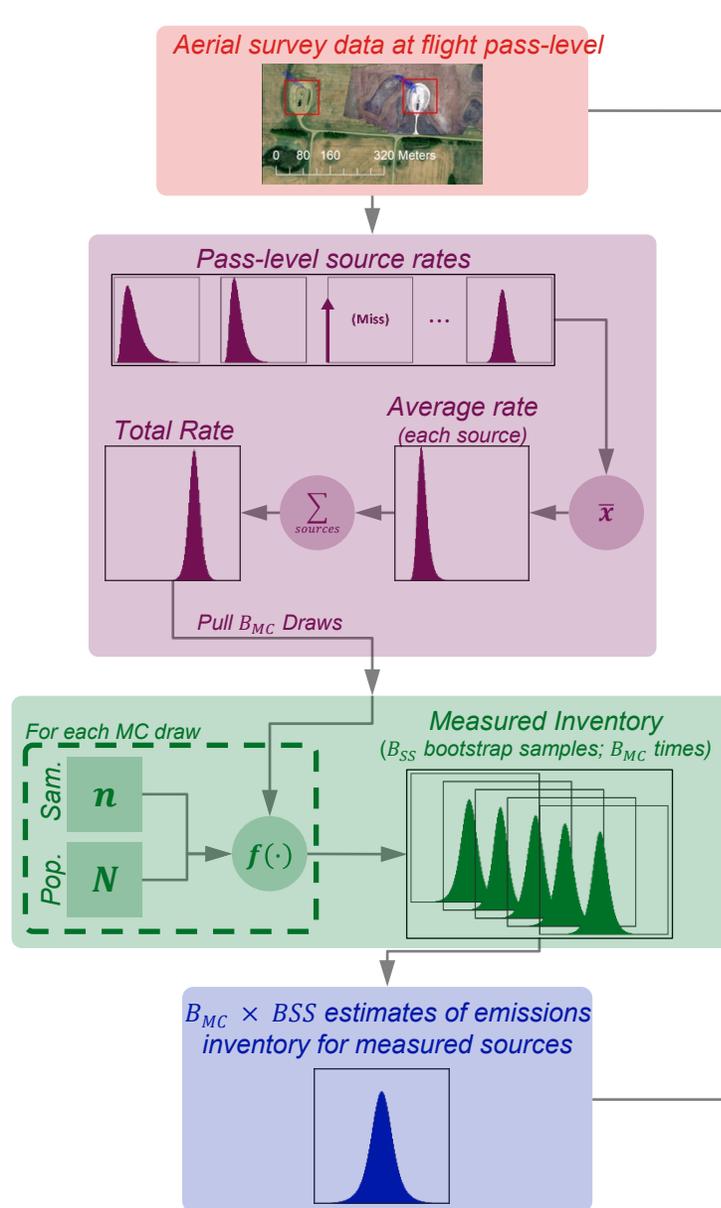


- Survey includes:
  - 59% of all active facilities
  - 8% of all active wells

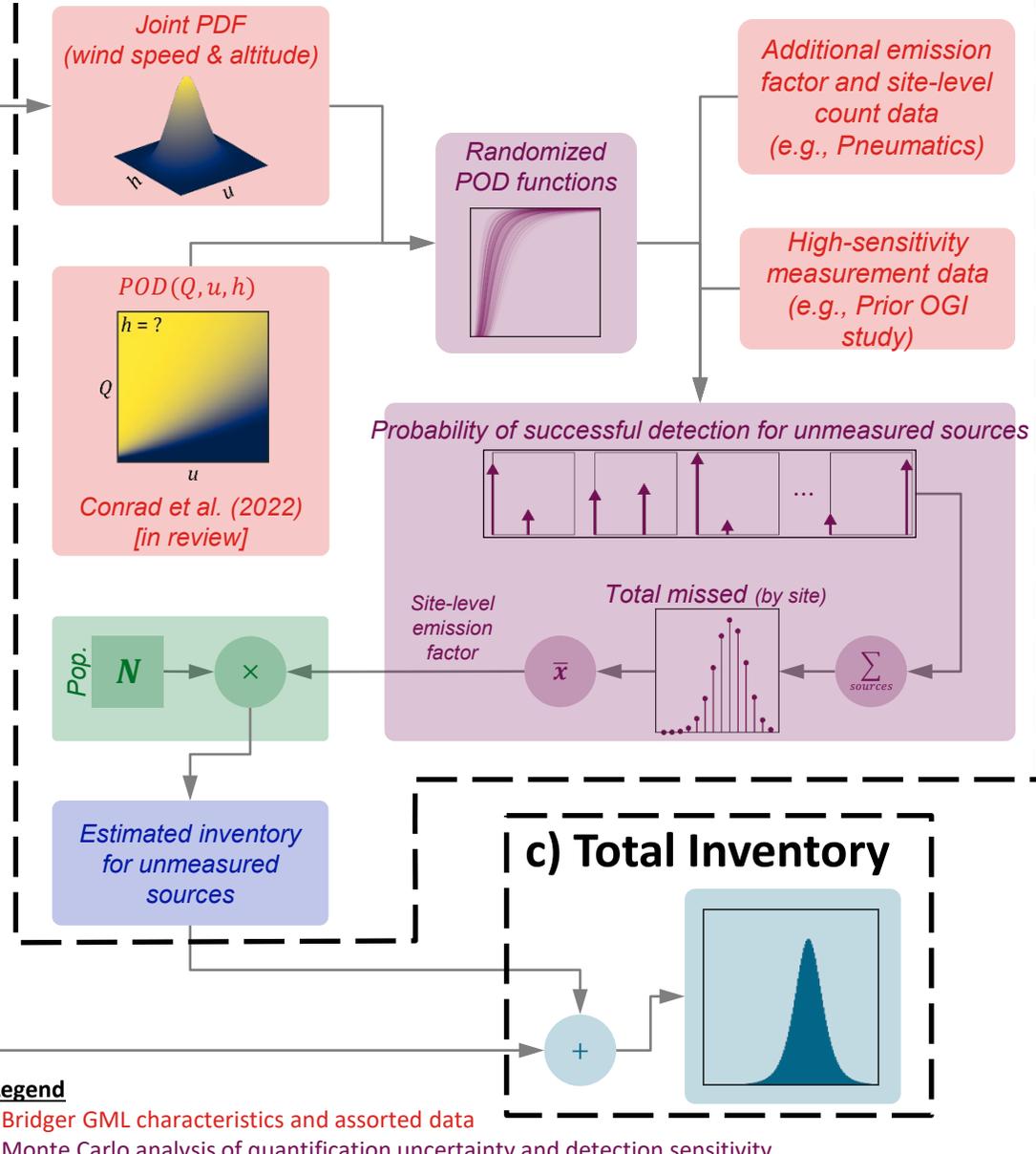


# Protocol to Create a “Hybrid” Bottom-Up Measurement-Based Inventory

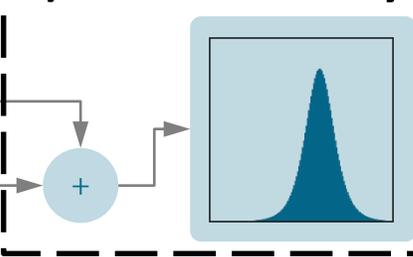
## a) Measured Sources



## b) Unmeasured Sources



## c) Total Inventory

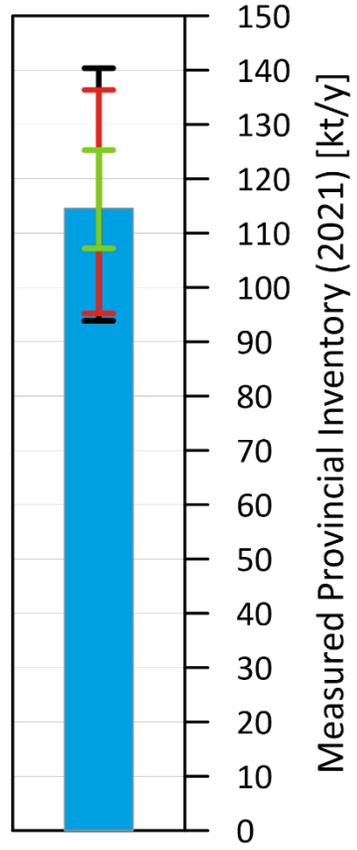
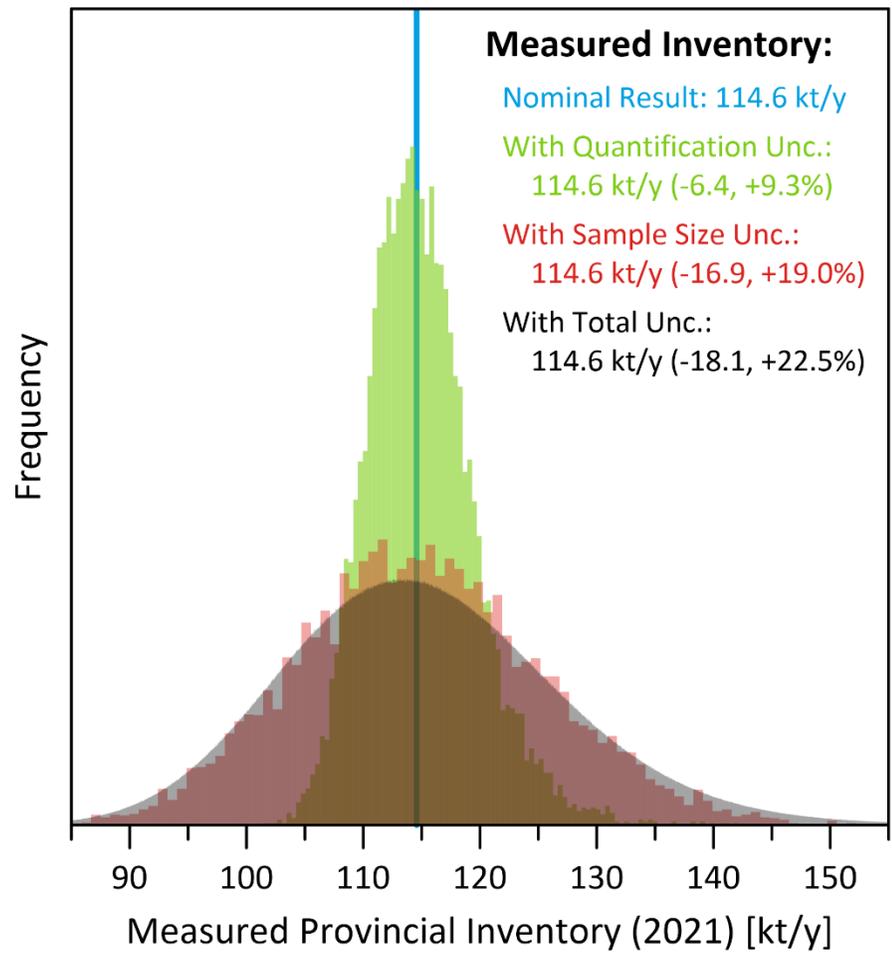


Johnson et al., (2022)  
to be submitted

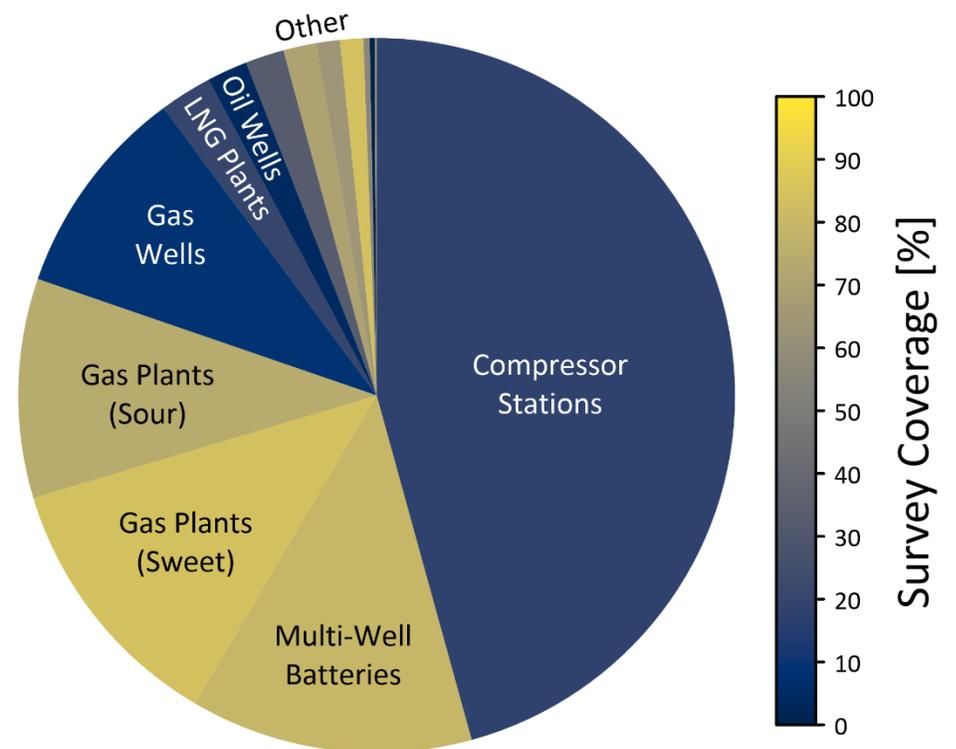
### Legend

- Bridger GML characteristics and assorted data
- Monte Carlo analysis of quantification uncertainty and detection sensitivity
- Population scaling, including bootstrap analysis of sample size effects
- Estimated partial inventory; measured and unmeasured sources
- Estimated total inventory

# Quantification and Sample Size Uncertainties in Measured Inventory Sources

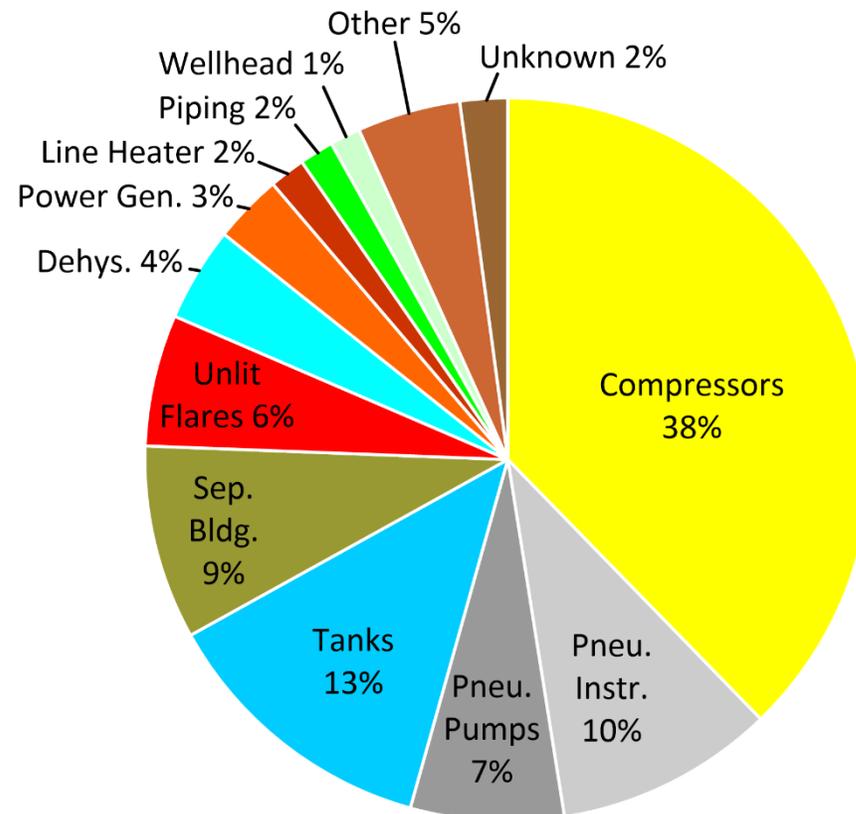
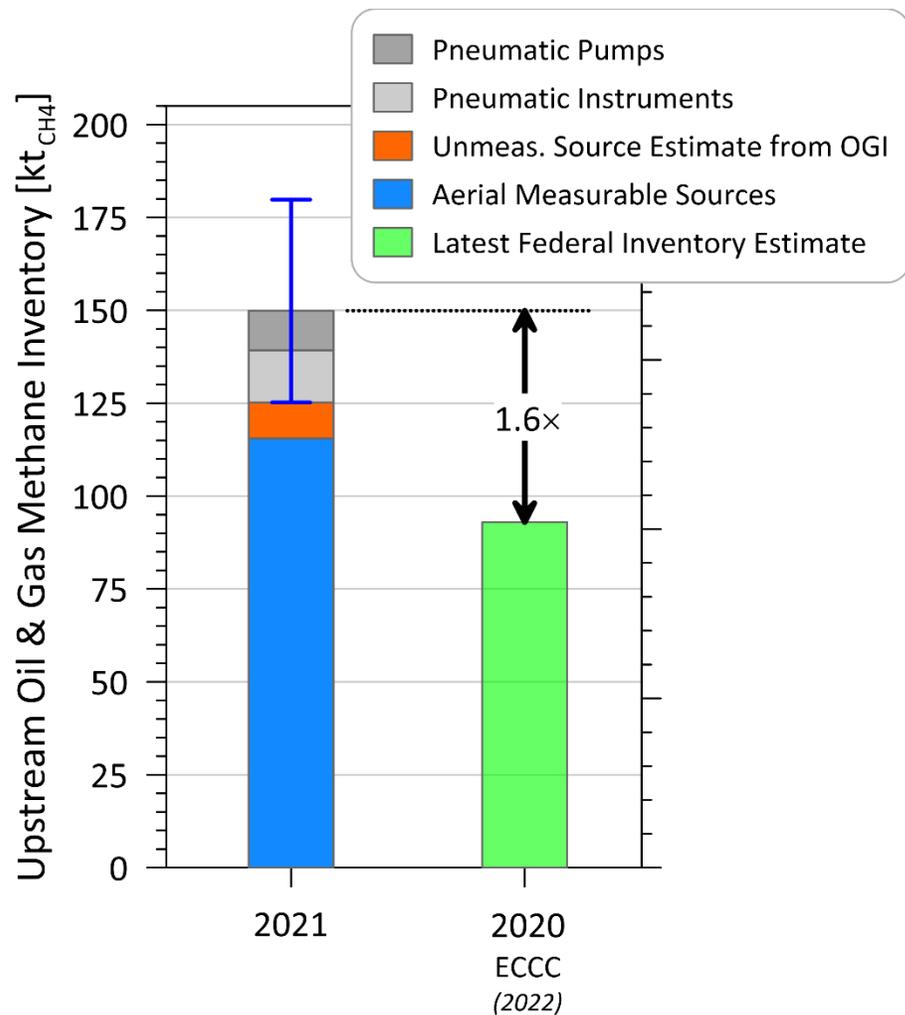


Contribution to Overall Uncertainty



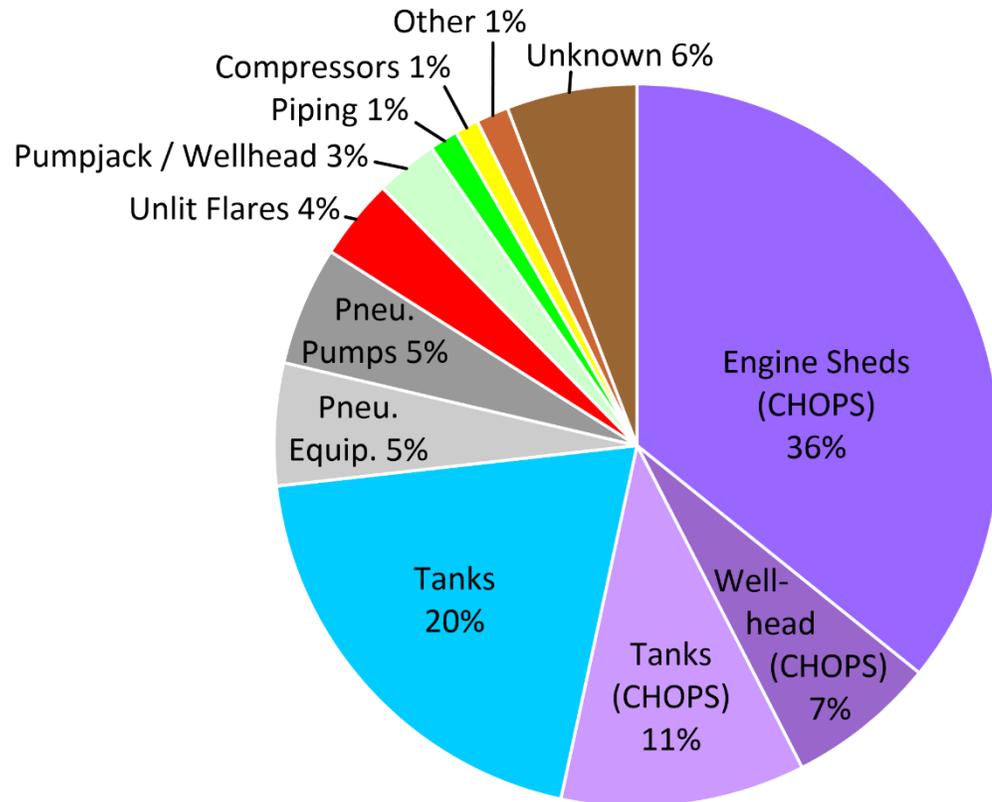
- Very powerful approach to quantify, analyze, and *minimize* uncertainty

# 2021 Measurement-Based Methane Inventory for BC

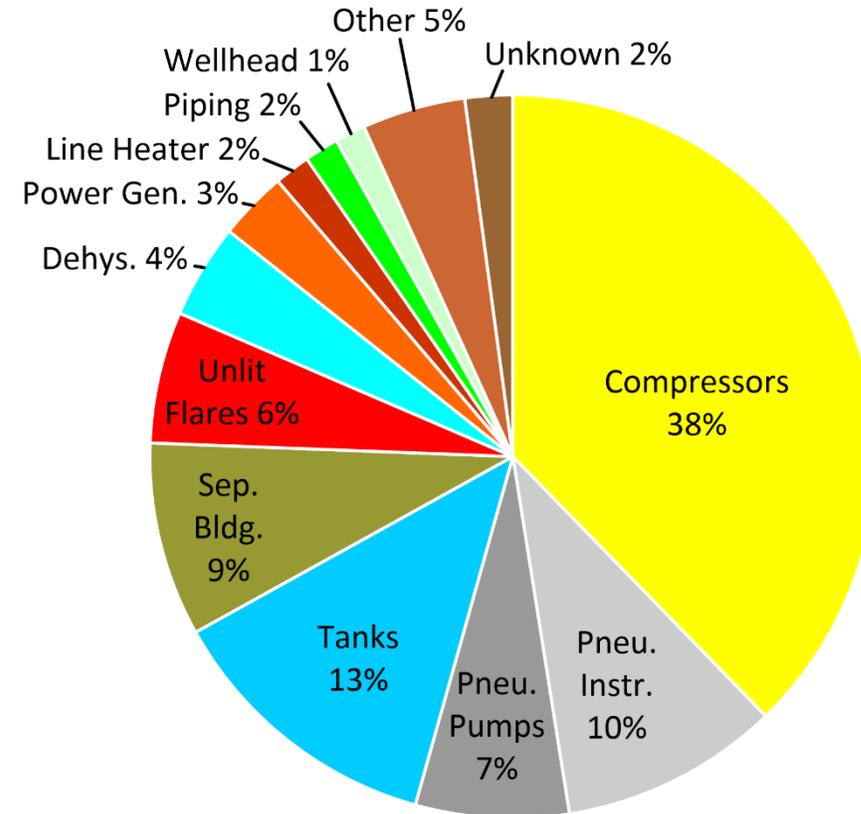


# Stark Differences in Sources Among Provinces

## Saskatchewan

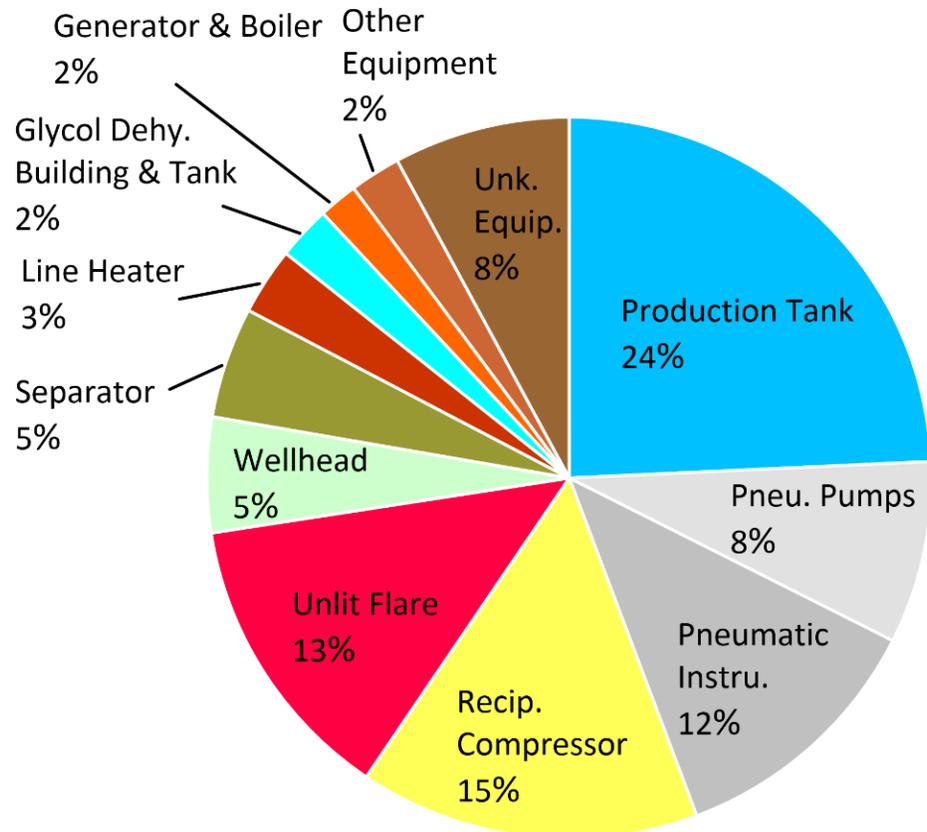


## British Columbia

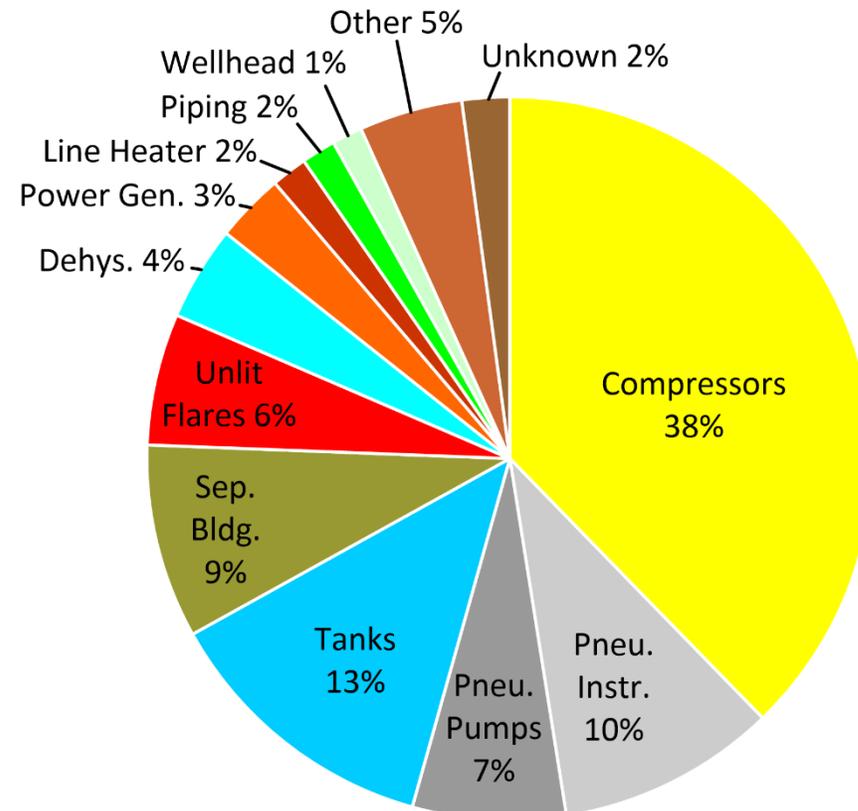


# Rapid Changes as Sources Evolve and Regulations Take Effect

## BC in 2019



## BC in 2021



# Conclusions

- Traditional bottom-up, emission factor based inventories face many challenges
  - Persistent underestimation
  - Rapid evolution of sources and source distributions as regulations take hold
- New aerial technologies are a revolution in possibilities, but:
  - Robust, independently-proven probabilistic sensitivity and uncertainty models are critical
  - Not all technologies are interchangeable and not all are sufficient for creating source- and site-resolved inventories
- Measurement-based methane inventories are possible *now* using careful application of statistical methods using current technologies
  - Province of BC Canada looking to transition to measurement-based inventories this year!

# Acknowledgements



Natural Resources  
Canada

Ressources naturelles  
Canada

Canada

EDF  
ENVIRONMENTAL  
DEFENSE FUND™



BC OGRIS  
BC Oil and Gas  
Research and Innovation Society



UN  
environment  
programme



50  
1972-2022

BRIDGER  
PHOTONICS

GREENPATH ENERGY LTD



Environment and  
Climate Change Canada

Environnement et  
Changement climatique Canada

Carleton  
University



eerl

ENERGY AND  
EMISSIONS  
RESEARCH  
LABORATORY

Website: <https://carleton.ca/eerl>  
Email: [Matthew.Johnson@carleton.ca](mailto:Matthew.Johnson@carleton.ca)



# Selected References

- B.M. Conrad, D.R. Tyner, M.R. Johnson (2022) **Robust Probabilities of Detection and Quantification Uncertainty for Aerial Methane Detection: Examples for Three Airborne Technologies**, *Remote Sensing of Environment* (under review: [preprint](#))
- S.A. Festa-Bianchet, D.R. Tyner, S.P. Seymour, M.R. Johnson (2022) **Methane Venting at Cold Heavy Oil Production with Sand (CHOPS) Facilities is Significantly Underreported and led by High-Emitting Wells with Low or Negative Value**, *Environmental Science & Technology* (under review)
- D.R. Tyner, M.R. Johnson (2021) **Where the Methane Is—Insights from Novel Airborne LiDAR Measurements Combined with Ground Survey Data**, *Environmental Science & Technology*, 55, 14, 9773–9783 (doi: [10.1021/acs.est.1c01572](https://doi.org/10.1021/acs.est.1c01572))
- M.R. Johnson, D.R. Tyner, A.J. Szekeres (2021) **Blinded evaluation of airborne methane source detection using Bridger Photonics LiDAR**, *Remote Sensing of Environment*, Volume 259, 112418. (doi: [10.1016/j.rse.2021.112418](https://doi.org/10.1016/j.rse.2021.112418))
- M.R. Johnson\*, D.R. Tyner (2020) **A case study in competing methane regulations: Will Canada’s and Alberta’s contrasting regulations achieve equivalent reductions?** *Elementa: Science of the Anthropocene*, 8(1), p.7. (doi: [10.1525/elementa.403](https://doi.org/10.1525/elementa.403))
- C.A. Brereton, L.J. Campbell, M.R. Johnson\* (2020) **Influence of turbulent Schmidt number on fugitive emissions source quantification**, *Atmospheric Environment X*, 7:100083 (doi: [10.1016/j.aeaoa.2020.100083](https://doi.org/10.1016/j.aeaoa.2020.100083))
- T.A. Fox, A.P. Ravikumar, C.H. Hugenholtz, D. Zimmerle, T.E. Barchyn, M.R. Johnson, D. Lyon, T. Taylor (2019) **A methane emissions reduction equivalence framework for alternative leak detection and repair programs**, *Elementa*, 7(1), p.30 (doi: [10.1525/elementa.369](https://doi.org/10.1525/elementa.369))
- C.A. Brereton, L.J. Campbell, M.R. Johnson\* (2019) **Computationally Efficient Quantification of Unknown Fugitive Emissions Sources**, *Atmospheric Environment*, 3(100035):1-13 (doi: [10.1016/j.aeaoa.2019.100035](https://doi.org/10.1016/j.aeaoa.2019.100035))
- D.R. Tyner, M.R. Johnson\* (2018), **A Techno-Economic Analysis of Methane Mitigation Potential from Reported Venting at Oil Production Sites in Alberta**, *Environmental Science & Technology*, 52(21):12877-12885 (doi: [10.1021/acs.est.8b01345](https://doi.org/10.1021/acs.est.8b01345))